

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

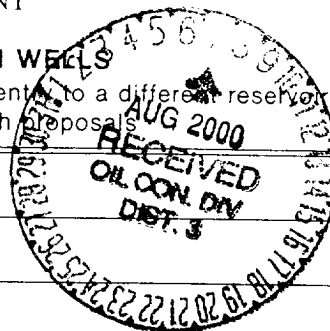
3. Address and Telephone No.

P.O. Box 2197 DU 3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8-30 905' FNL & 1510' FEL
B, Sec. 23, T29N, R9W
27 T26N R8W

C-27-26N-8W



FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

SF 078432

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

7940004200

8. Well Name and No.

Hodges #11E

9. API Well No.

30-045-26177

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco proposes to P & A this well using the attached procedure.

Also attached is a before and after well schematic.

THIS APPROVAL EXPIRES

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 07/25/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date 8/3/00
Conditions of approval, if any: _____

PLUG AND ABANDONMENT PROCEDURE

7/20/00

Hodges #11E

Basin Dakota

~~990' FNL, 1650' FWL, Section 1, T29N, R11W~~
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

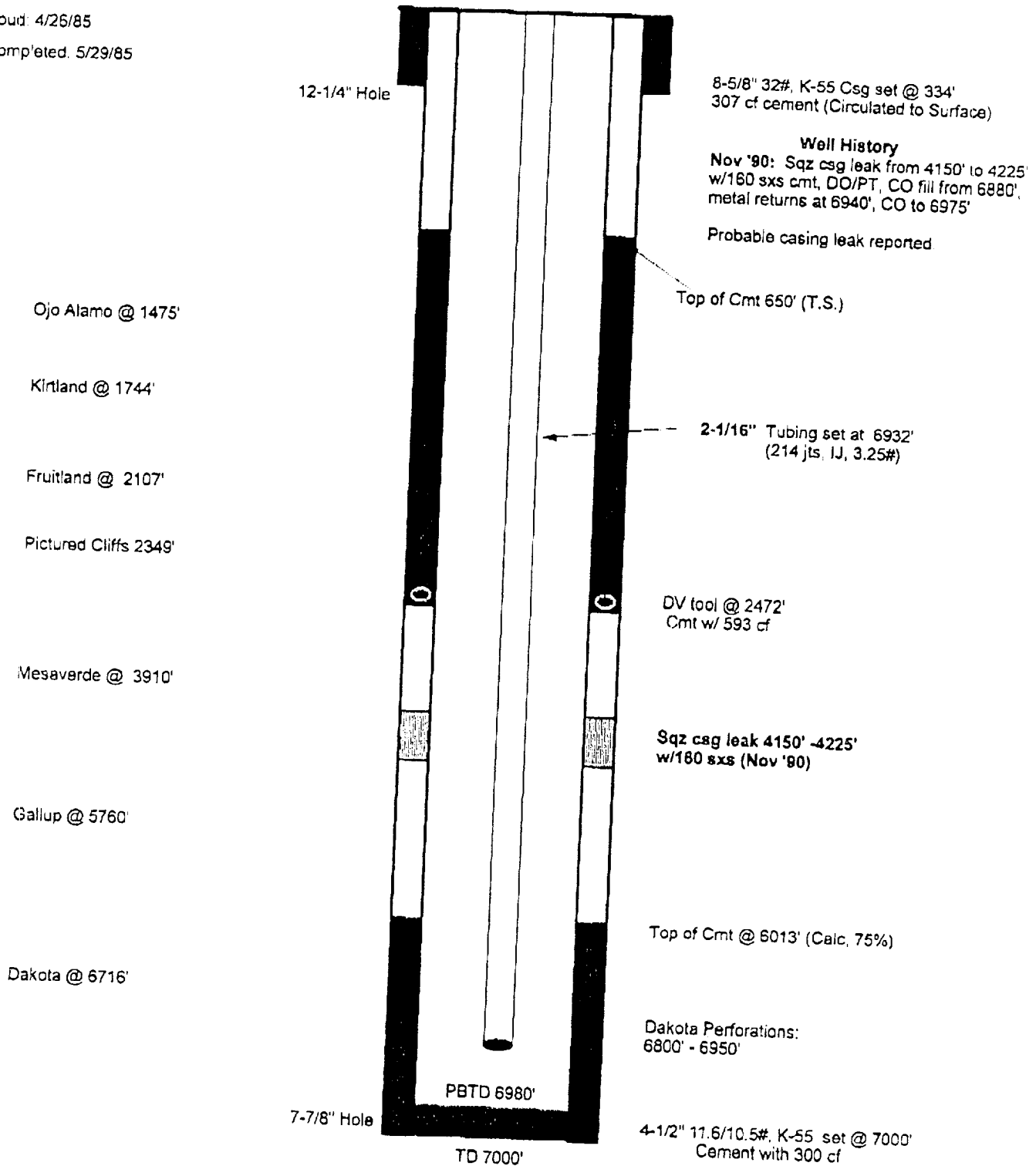
1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct JHA meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and LD 214 joints **2-1/16"** IJ tubing (6932'). Tally and PU tubing workstring. Round-trip 4-1/2" gauge ring or casing scraper to 6932'.
3. **Plug #1 (Dakota interval, 6750' – 6650')**: Set 4-1/2" wireline CIBP or retainer at 6750'. TIH with open ended tubing and tag CIBP. Load casing with water and establish circulation. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 12 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate the Dakota interval. TOH with tubing.
4. **Plug #2 (Gallup top, 5810' – 5710')**: Perforate 3 HSC squeeze holes at 5810'. Establish rate into squeeze holes if casing tested. Set 4-1/2" cement retainer at 5760'. Pressure test tubing to 1000#. Establish rate below retainer into squeeze holes. Mix 51 sxs Class B cement, squeeze 39 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing to cover Gallup top. TOH.
5. **Plug #3 (Mesaverde top, 3960' – 3860')**: Perforate 3 HSC squeeze holes at 3960'. Establish rate into squeeze holes if casing tested. Set 4-1/2" cement retainer at 3910'. Establish rate below retainer into squeeze holes. Mix 51 sxs Class B cement, squeeze 39 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing to cover Mesaverde top. PUH to 2399'.
6. **Plug #4 (Pictured Cliffs and Fruitland tops, 2399' – 2057')**: Mix 30 sxs Class B cement and spot balanced plug inside casing to cover through the Fruitland top. PUH to 1794'.
7. **Plug #5 (Kirtland and Ojo Alamo tops, 1794' – 1425')**: Mix 30 sxs Class B cement and spot balanced plug inside casing to cover through the Ojo Alamo top. TOH and LD tubing.
8. **Plug #6 (8-5/8" Surface casing, 384' - surface)**: Perforate 3 HSC squeeze holes at 384'. Establish rate out bradenhead valve. Mix and pump approximately 120 sxs Class B cement down 4-1/2" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Hodges #11E**Current****Basin Dakota****NW, Section 27, T-26-N, R-8-W, San Juan County, NM****Lat: N 36° 27.2' / Long: W 107° 40.5'**

Today's Date: 7/20/00

Spud: 4/26/85

Completed: 5/29/85



Hodges #11E

Proposed P&A

Basin Dakota

NW, Section 27, T-26-N, R-8-W, San Juan County, NM

Lat: N 36° 27.2' / Long: W 107° 40.5'

Today's Date: 7/20/00

Spud: 4/26/85

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