

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO <b>SF 078432</b>
<b>SUBMIT IN TRIPLICATE</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>2: 22</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION <b>7940004200</b>
2. NAME OF OPERATOR <b>CONOCO INC.</b>		8. WELL NAME AND NO. <b>HODGES #11E</b>
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613</b>		9. API WELL NO. <b>30-045-26177</b>
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>830' FNL &amp; 1510' FWL, SEC 27, T26N, R08W, UNIT LETTER C</b>		10. FIELD AND POOL, OR EXPLORATORY AREA <b>BASIN DAKOTA</b>
11. COUNTY OR PARISH, STATE <b>SAN JUAN, NM</b>		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <div style="font-size: small; margin-top: 5px;">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</div>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <div style="text-align: center; font-size: 1.2em; font-weight: bold; margin: 20px 0;">SEE ATTACHED PLUG AND ABANDONMENT REPORT FROM A-PLUS WELL SERVICE</div>		
14. I hereby certify that the foregoing is true and correct  <div style="display: flex; justify-content: space-between; align-items: flex-start;"><div style="width: 40%;">SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)</div><div style="width: 40%;">TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>11/29/00</u></div></div> <div style="display: flex; justify-content: space-between; align-items: flex-start;"><div style="width: 40%;">APPROVED BY _____ Conditions of approval, if any:</div><div style="width: 40%;">TITLE _____ DATE _____</div></div>		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

11/18/2000

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* Fax: 505-325-1211

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November 21, 2000

**Conoco Inc.**

**Hodges #11E**

830' FNL & 1510' FWL, Section 27, T-26-N, R-8-W

San Juan County, NM

Lease No. SF-078432

API No. 30-045-26177

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## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with CIBP at 6750', spot 12 sxs Class B cement above up to 6592' to isolate Dakota perforations.

**Plug #2** with retainer at 5755', mix 51 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing from 5810' to 5710' and leave 12 sxs inside casing to cover Gallup top, well unloading gas and drilling mud; final squeeze pressure was 1000#.

**Plug #3** with retainer at 3921', mix 51 sxs Class B cement, squeeze 39 sxs outside casing from 3960' to 3860' and leave 12 sxs inside to cover Mesaverde top, final squeeze pressure 1100#.

**Plug #4** with 35 sxs Class B cement inside casing from 2411' to 1950' to cover Pictured Cliffs and Fruitland tops.

**Plug #5** with 54 sxs Class B cement inside casing from 2056' to 1325' to cover Kirtland and Ojo Alamo tops.

**Plug #6** with 127 sxs Class B cement pumped down the 4-1/2" casing from 518' to surface, circulate 1 bbl good cement out bradenhead.

### **Plugging Summary:**

Notified BLM on 11/09/00

**11-09** Road rig to location; had to be pulled across steep arroyo. Held Safety Meeting on JSA. Spot rig and RU; layout relief line to pits. RU hand rails on float. SDFD.

**11-10** JSA Meeting. Open up well and blow down 5# casing and bradenhead pressures; no tubing pressure. ND wellhead; found bolts rusted up. NU BOP and test. Back out rusted up jam nuts on wellhead. PU on tubing and remove tubing hanger. TOH and tally 215 joints 2-1/16" IJ tubing with seating nipple, total 6902'. LD 6 joints. Found heavy scale on last 4000'. RU A-Plus wireline truck and round-trip 4-1/2" gauge ring to 6750'. Set 4-1/2" PlugWell CIBP at 6750'. TIH with tubing and tag CIBP at 6750'. Shut in well and SDFD.

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**Plug & Abandonment Report****Plugging Summary Continued:**

- 11-13** JSA Meeting. With tubing at 6749', load casing with 20 bbls water. Circulate well clean with additional 60 bbls water. Attempt to pressure test casing, leak 1-1/2 bpm at 500#. Plug #1 with CIBP at 6750', spot 12 sxs Class B cement above up to 6592' to isolate Dakota perforations. TOH with tubing. Perforate 3 HSC squeeze holes at 5810'. TIH with tubing and set 4-1/2" DHS cement retainer at 5755'. Pressure test tubing to 1000#, held OK. While attempt to establish rate into squeeze holes at 5810', established circulation out casing. Shut in casing valve and establish rate 2 bpm at 800# below CR. Plug #2 with retainer at 5755', mix 51 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing from 5810' to 5710' and leave 12 sxs inside casing to cover Gallup top, well unloading gas and drilling mud; final squeeze pressure was 1000#. PUH to 4146' and reverse circulate hole clean with 60 bbls water, well unloading gas and drilling mud. TOH with tubing. SI well and SDFD.
- 11-14** JSA Meeting. Open up well, no pressures. Tag cement at 5649' with wireline. Perforate 3 HSC squeeze holes at 3960'. Set 4-1/2" PlugWell wireline cement retainer at 3921'. TIH and sting into retainer. Sting out and load casing with water. Attempt to pressure test, leak 1-1/2 bpm at 500#. Sting into retainer and establish rate into squeeze holes 1-1/4 bpm at 600#. Plug #3 with retainer at 3921', mix 51 sxs Class B cement, squeeze 39 sxs outside casing from 3960' to 3860' and leave 12 sxs inside to cover Mesaverde top, final squeeze pressure 1100#. PUH to 2411'. Plug #4 with 35 sxs Class B cement inside casing from 2411' to 1950' to cover Pictured Cliffs and Fruitland tops. PUH and WOC due to casing leak. TIH with tubing and tag cement at 2056'. Attempt to pressure test casing, leak 1-1/4 bpm at 500#. K. Schneider, BLM, required long plug due to casing leak. Plug #5 with 54 sxs Class B cement inside casing from 2056' to 1325' to cover Kirtland and Ojo Alamo tops. TOH with tubing. Shut in well and WOC overnight. SDFD.
- 11-15** JSA Meeting. Load casing and pressure test to 600#, held OK. Tag cement with wireline at 1360'. Perforate 3 HSC squeeze holes at 518'. Establish circulation out bradenhead with 30 bbls water at 0#. TIH with tubing and TOH, LD tubing. Load casing with 2 bbls water and re-establish circulation. Plug #6 with 127 sxs Class B cement pumped down the 4-1/2" casing from 518' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. ND BOP and dig out wellhead. Cut off wellhead and found cement down 10' in 4-1/2" casing and annulus full. Mix 10 sxs Class B cement and install P&A marker. RD and move off location. Kevin Schneider with BLM on location.