

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9895-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Moncrief Com
Address of Operator P. O. Box 4289, Farmington, NM 87499		9. Well No. #1E
Location of Well UNIT LETTER <u>B</u> <u>820'</u> FEET FROM THE <u>North</u> LINE AND <u>1840'</u> FEET FROM <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>T-26-N</u> RANGE <u>R-11-W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6277' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) -SEE RULE 1103.

5-13-85

T.D. 6280'. Ran 159 jts. 4 1/2", 10.5#, K-55 production casing, 6267' set at 6280'. Float collar set at 6267'. Stage tool(s) set at 4535' and 1963'. Cmt. 1st stage w/263 sks class B cmt., 50/50 POZ mix, 2% gel, 10% salt, 10% Cal-Seal and 1/4# fine Tuf-plug/sk. Cmt. 2nd stage w/542 sks class B cmt., 65/35 POZ mix w/6% gel, and 2% CaCl₂, 3rd stage w/559 class B cmt., 65/35 POZ mix w/6% gel, 2% CaCl₂, (2186 cu ft). Circulate cement to surface. WOC 18 hours.

Tetral

RECEIVED
MAY 21 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Reggie Leah</u>	TITLE <u>Drilling Clerk</u>	DATE <u>5-16-85</u>
---------------------------	-----------------------------	---------------------

PROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>MAY 21 1985</u>
---	--------------------------------------	-------------------------

CONDITIONS OF APPROVAL, IF ANY: