

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Sum. 1-83
RECEIVED
MAY 07 1986

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV.
DIST. 3

I.

Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moncrief Com	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease (State) Federal or Fee E-9895-3
Location Unit Letter <u>B</u> : <u>820</u> Feet From The <u>North</u> Line and <u>1840</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>26N</u> Range <u>11W</u> NMPM. <u>San Juan</u>			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit : <u>B</u> Sec. : <u>16</u> Twp. : <u>26N</u> Rge. : <u>11W</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Beggs Oak
(Signature)
Drilling Clerk
(Title)
5-1-86
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY - 7 1986

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond
Separate Forms C-104 must be filed for each pool in mu completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Ditch
Date Spudded 5-4-85	Date Compl. Ready to Prod. 4-29-86		X	X					
Elevations (DF, RKB, RT, GR, etc.) 6277' GL		Name of Producing Formation Basin Dakota		Total Depth 6280'	P.B.T.D. 6267'				
Perforations 6122, 6124, 6126, 6128, 6130, 6159, 6161, 6163, 6165, 6167, 6169, 6171,		Top Oil/Gas Pay 6122'		Tubing Depth 6176'		Depth Casing Shoe 6280'			
* Continued Perf's listed below									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		230'		176 cu ft				
7 7/8"	4 1/2"		6280'		2186 cu ft				
	2 3/8"		6176'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test SI 7 Days	Bbls. Condensate/100MCF	Gravity of Condensate
Testing Method (pHOL, back pr.)	Tubing Pressure (Start-End) SI 185	Casing Pressure (Start-End) SI 476	Chase Size

* Continued Perf's:

6173, 6175, 6177, 6179, 6184, 6186, 6188, 6190 w/1 SPZ.