

Energy Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD)
2. Name of Operator Meridian Oil Inc.	5. Lease Number E-9895-3
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease E-9895-3
4. Location of Well, Footage, Sec., T, R, M 820'FNL, 1840'FEL Sec.16, T-26-N, R-11-W, NMMPM,	7. Lease Name/Unit Name Moncrief Com
	8. Well No. 1E
	9. Pool Name or Wildcat Gallegos Gallup
	10. Elevation: County

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☒ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

08-21-92 MOL&RU. NU BOP. SDFN.
08-22-92 TIH w/scraper to 6135'. Circ hole w/2% KCl wtr. Set cmt ret @ 6100'. TIH w/pkr, locate hole in csg 2675-3540'. SDFN.
08-23-92 Squeeze w/400 sx Class "B" cmt (472 cu.ft.). Est TOC 2310'. TOOH w/pkr. SD for Sunday.
08-25-92 TIH, tag @ 2410'. Drl 2410-2885'. Circ clean. SDFN.
08-26-92 Drl cmt 2885-3285'. TIH to 3600'. Circ clean. PT 1000#, bed to 600#/4 min. Pull 17 jts. SDFN.
08-27-92 TIH w/EBP. Locate hole 2810-3540'. Set pkr @ 2425'. Est rate 1.8 BPM @ 1800#. Squeeze w/300 sx Class "B" cmt (354 cu.ft.). Displace w/12 BW. Press to 2000#. TOOH.
08-28-92 TIH, TOC @ 2580'. Drl cmt 2580-3110'. Circ clean. SDFN.
08-29-92 Drl cmt 3110-3550'. TIH to 3650'. Circ clean. PT 1000#, bled to 800#/15 min, 650#/30 min. TOOH. PT same results. SD for weekend.
09-01-92 Perf 5280-88', 5295-5301', 5325', 5337', 5347', 5359', 5367', 5406-30'. TIH w/SAP tool. BD w/800 gal 15% HCl acid. Reversed clean. Set FBP @ 3507'. Load hole, test pkr, ok. SDFN.
09-02-92 Frac Gallup w/ 10,000# 40/70 sand and 102,000# 20/40 sand, foam, gel and N₂. SI for gel to break. Flow back after frac.
(cont'd on back)

SIGNATURE

Regulatory Affairs September 8, 1992

(This space for State Use)

Approved by

DEPUTY OIL & GAS INSPECTOR Date SEP 10 1992

Not Approved. C-104 will be
held for casing repair.

SEP 10 1992

SURFACE OWNER
Bureau of Land
Management

CONOCO, INC. SAN JUAN 28-7 UNIT #132F
1035' FWL, 720' FWL, SECTION 15, T27N, R7W, NMPM
RIO ARriba COUNTY, NEW MEXICO GROUND ELEVATION: 6737.

Moncrief Com #1E, t'd.

09-05-92 Flow to pit. Ran afterfrac log. TIR w/174 jts 2 3/8", 4.7#, J-55'
EUE tbg landed @ 5479'. Lok-set pkr @ 3643'. SN @ 5443'. ND
BOP. NU WH.
09-06-92 Released rig.

Name	Title	Office Phone	Home Phone
Jeff Patton	Drilling Engineer	505-324-1090	505-632-7882
Dennis Elrod	Drilling Foreman	505-486-6460	505-326-2024
Randy Hosey	Project Geologist	817-885-2398	817-427-2475
Barry Voigt	Reservoir Engineer	817-885-2462	817-540-2092

7. COMPANY PERSONNEL:

Formation	Subsea Depth	Well Depth
Ojo Alamo SS	+5214'	744'
Kirtland Shale	+5119'	840'
Farmington SS	+4955'	1004'
Fruitland Formation	+4438'	1521'
Lower Fruitland Coal	+4172'	1787'
Pictured Cliffs SS	+4155'	1804'
Lewis Shale	+3899'	2060'
Chacra	+3235'	2724'
Cliffhouse SS	+2625'	3334'
Menefee	+2497'	3462'
Point Lookout SS	+1778'	4181'
Mancos Shale	+1458'	4501'
Gallup SS	+597'	5362'
Greenhorn Limestone	-199'	6158'
Graneros Shale	-259'	6218'
1 st Dakota SS	-290'	6249'
2 nd Dakota SS	-308'	6267'
3 rd Dakota SS	-362'	6321'
4 th Dakota SS	-399'	6358'
5 th Dakota SS	-432'	6391'
6 th Dakota SS	-468'	6427'
Burro Canyon SS	-496'	6455'
Morrison Shale	-531'	6490'
Project TD	-791'	6750'

Est. KB Elevation: 5,956

6. FORMATION TOPS: