

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87904-2088

MAR 3 1993

WELL API NO.	30-045-26221
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	E-9895-3

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>DIST. 3</u>		7. Lease Name or Unit Agreement Name Moncrief Com
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator Meridian Oil Inc.		8. Well No. 1E
3. Address of Operator PO Box 4289, Farmington, NM 87499		9. Pool name or Wildcat Gallegos Gallup
4. Well Location Unit Letter <u>B</u> : <u>820</u> Feet From The <u>north</u> Line and <u>1840</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>26</u> Range <u>11</u> NMPM San Juan County		
10. Date Spudded 5-4-85	11. Date T.D. Reached 6-21-85	12. Date Compl. (Ready to Prod.) 11-13-92
13. Elevations (DF & RKB, RT, GR, etc.) 6277' GL	14. Elev. Casinghead	
15. Total Depth 6280'	16. Plug Back T.D. 6100'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By yes		19. Producing Interval(s), of this completion - Top, Bottom, Name Gallup (5280-5430')
20. Was Directional Survey Made no		21. Type Electric and Other Logs Run CBL
22. Was Well Cored no		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	230'	12 1/4"	176 cf	
4 1/2"	10.5#	6280'	7 7/8"	2186 cf	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5466'

26. Perforation record (interval, size, and number)
5280-88', 5295-5301', 5325', 5337',
5347', 5359', 5367', 5406-30'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5280-5430'	sand, foam, gel & N2
2675-3540'	sq w/472 cf
2810-3540'	sq w/354 cf

PRODUCTION 3510-2500' sq w/88 cf

28. Date First Production 11-13-92		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing, capable of commercial hydro prod.				Well Status (Prod. or Shut-in) shut in	
Date of Test 2-24-93	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 1139	Gas - MCF ---	Water - Bbl. ---	Gas - Oil Ratio ---
Flow Tubing Press. 645	Casing Pressure 952	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1778	Water - Bbl. ---	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

30. List Attachments
none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Peggy Bradfield Title Reg. Rep. Date 3-4-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 540	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 662/1350	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pic. Cliffs _____ 1602	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. LaVentana _____ 2470	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde _____ 3093	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3160	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4055	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 4310	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 5147	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6005	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____ 6061	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todillo _____ 6167	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
540	662	122	Ojo Alamo				
662	1350	688	Kirtland				
1350	1602	252	Fruitland				
1602	2470	868	Pic. Cliffs				
2470	3093	623	LaVentana				
3093	3160	67	Mesa Verde				
3160	4055	895	Menefee				
4055	4310	255	Pt. Lookout				
4310	5147	837	Mancos				
5147	6005	858	Gallup				
6005	6061	56	Greenhorn				
6061	6167	106	Graneros				
6167	6280	113	Dakota				