

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
SOUTHERN UNION EXPLORATION COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX 2179 FARMINGTON, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2360' FNL & 630' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Drill and case	

5. LEASE
SF-078431
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Nickson
9. WELL NO.
13E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26-T26N-R8W NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6514' GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 28 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12 1/4" surface hole @ 11:30 p.m., 5/10/85. Drilled 12 1/4" hole to 338'.
2. Ran 7 jts 8 5/8", 32.0#, K-55 csg and landed @ 332'. Cemented w/250 sks (295" cuft) Class B w/ 2% CaCl₂ & 1/4# flocele. Circ. 10 1/2 bbl (68 cuft), plug down @ 11:45 am 5/11/85.
3. NU BOP & pres tested to 1000 psi for 30 min.
4. Drilled out 7 7/8" hole to TD @ 6885'.
5. Ran Dual Induction & CNL-FDC logs.
6. Ran 68 jts 4 1/2", 11.6, K-55 (2664') & 96 jts 4 1/2", 10.5, K-55 csg & landed @ 6885'. Float collar @ 6863', Stage tool @ 2359'.
7. Cmt'd 1st stage w/20 bbl mud flush, 275 sk (355 cuft) 50/50 poz 2% gel, 7# salt. Good circ throughout. Open stage tool & circ. 3 1/2 hrs. Cmt'd 2nd stage w/325 sks (580 cuft) 65/35 poz, 6% gel, 6 1/2"/sk gilsonite & 50 sks (59 cuft) Class B neat. Plug down @ 3:30 a.m. 5/22/85.

8. Ran temperature survey to locate TOC @ 250'. Subsurface Safety Valve: Manuf. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drlg. & Prod. Engineer DATE May 23, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 29 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY [Signature]