

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

SOUTHERN UNION EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 2179 FARMINGTON, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2360' FNL & 630' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Perf. & Complete

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 06 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

SF 078431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nickson

9. WELL NO.

13E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26-T26N-R8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6514' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. TIH w/ 3 7/8" bit, 4 1/2" csg scraper & 2 3/8" EUE. Drilled out stage tool & cement to PBDT @ 6852'. Spot 300 gal 7 1/2% HCL acid.
2. Ran CBL-VDL from PBDT to TOC @ ±5700'.
3. Pressure test casing to 3500 psi. Perforated Dakota w/1 shot/2ft, 23 shots, 0.34": 6742-6750, 6761, 6769-6777, 6787-6793, 6799-6803, 6806-6816.
4. Acidized & balled off w/1500 gal 15% HCL acid.
5. Frac would not go @ 26 BPM; 3800 psi.
6. Acidized w/packer & bridge plug w/1500 gal 15% HCL Acid.
7. Fractured w/103,000 gal 40; 30# crosslinked gel carrying 156,000 #20/40 sd, 30 BPM @ 3250 psi.
8. Ran 207 jt 2 1/16", IJ, J-55, 3.25# tbg & landed @ 6831'.
9. ND BOP, NU Wellhead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Schwaier

TITLE Drlg. & Prod. Engineer

June 5, 1985

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(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IS ANY:

JUN 11 1985

*See Instructions on Reverse Side

NMOCC