UNITED STATES SUBMIT IN DUPLICATE* DEPARTMEN

Form approved.

Budget Bureau No. 42-R355.5. NO.

ONTI LED STATES	(See other in-
TMENT OF THE INTERIOR	structions on reverse side) 5. LEASE DESIGNATION AND SERIAL
GEOLOGICAL SURVEY	CE. 079421

WELL COM	APLETION O	R RECOMP	PLETION R	REPORT A	AND LO	G * ´	O, IF INDIAN	, ALLOTTE:	E OR TRIBE NAME
a. TYPE OF WELI		GAS WELL X		Other			7. UNIT AGRI	EEMENT N	AME
b. TYPE OF COMP		WELL CA							
NEW X	WORK DEEP- OVER EN	PLUG BACK	piff. resvr.	Other			S. FARM OR	LEASE NA!	ME
2. NAME OF OPERATO	or						9. WELL NO.	SON	
SOUTHERN	UNION EXPLO	RATION COM	PANY				_	3E	
3. ADDRESS OF OPER		MIA TACHTO	07/00				10. FIELD AN		R WILDCAT
P. O. BOX	2179 FARMIN	learly and in acco	ordance with an	u State require	ements)	<u> </u>		n Dako	
At surface 2360)' FNL & 630	FWL	rx c			ر	11. SEC., T., OR AREA	R., M., OR I	BLOCK AND SURVEY
	erval reported below	Same		JUL 05	1985		Sec	26 - T26	N-R8W NMPM
At total depth	Same	Ē	BUREAU	OF LAND	MANAGEMI OLEPESTAR	ENT	12. COUNTY	OR	13. STATE
			11.				San Juan	,	NM
5. DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE C	OMPL. (Ready to	o prod.) 18.	ELEVATIONS	(DF, RKB,	RT, GR, ETC.)*		V. CASINGHEAD
5-10-85	5-20-85	ļ	5-12-85		651	4 GL		65	516
0. TOTAL DEPTH, MD		ACK T.D., MD & TVI		TIPLE COMPL.,		TERVALS	ROTARY TOO	ols	CABLE TOOLS
6 8 85	6860			MRO		-> _	0-6885	1 25 1	VAS DIRECTIONAL
	val(s), of this cost	APLETIGN—TOP, B 2-6816	OTTOM, NAME (A SUPERIOR	Ely)		SURVEY MADE
of mynm minches	ND OTHER LOGS RUN			JUI 1			 	27. WAS	WELL CORED
GR/Dual	Ind. 6874-si	ırface; C	NL/FDS (711	! 0 ₁₉₈₅	y		No	o
8.			G RECORD (Rep	ort all string					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	7				DUCODD		AMOUNT PULLED
	_	DEFIN SEI	(MD)	LE SIZEDIST	2/1/	EMENTING	RECORD		AMOUNT TUBBER
8 5/8"	32#	332		LE SIZEDIST	295 cuft	Clas	ss B, 2% (CaCl ₂ ,	½# flocele
8 5/8" 4½	32# 11.6# & 10	332		12½ 7/8	295 cuft 355 cuft	Clas 50/5	ss B, 2% (CaCl ₂ ,	½# flocele 7# salt
		332		12½ 7/8	295 cuft 355 cuft 668 cuft	Clas 50/5	ss B, 2% (CaCl ₂ ,	計 flocele 7# salt
4½	11.6# & 10	332 5# 6885		12½ 7/8	295 cuft 355 cuft	Clas 50/5	ss B, 2% (CaCl ₂ , & gel,	計 flocele 7# salt
4½	11.6# & 10	332 5# 6885		12½ 7/8	295 cuft 355 cuft 668 cuft 59 cuft	Clas 50/5 65/3 Cl B	ss B, 2% (50 poz, 29 35 poz, 69	CaCl ₂ , & gel, & gel,	計 flocele 7# salt
4½	11.6# & 10	332 .5# 6885	7	12½ 7/8 58D	295 cuft 355 cuft 668 cuft 59 cuft	Clas 50/5 65/3 Cl B	SS B, 2% (50 poz, 29 35 poz, 69 TUBING REC	CaCl ₂ , & gel, & gel,	½# flocele 7# salt 6½# gilsoni
4½ 19.	11.6# & 10 LIN TOP (MD) BO	332 -5# 6885 NER RECORD	7	12½ 7/8 58D	295 cuft 355 cuft 568 cuft 59 cuft 30. 812 2 1/	Clas 50/5 65/3 Cl B	SS B, 2% (50 poz, 29 35 poz, 69 TUBING REC DEPTH SET (1)	CaCl ₂ , & gel, & gel,	k# flocele 7# salt 6½# gilsoni
9. SIZE	TOP (MD) ECOED (Interval, size of	332 5# 6885 NER RECORD OTTOM (MD) 8	7 ACKS CEMENT*	12½ 7/8 580 screen (m	295 cuft 355 cuft 568 cuft 30. 2 1/	Clas 50/5 65/3 Cl B	SS B, 2% (50 poz, 29 35 poz, 69 TUBING REC DEPTH SET () 1 6816	CaCl, de gel, de gel, cord mb) P	h# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZE, ETC.
9. 81ZE 31. PERFORATION REG 6742-6750	LIN TOP (MD) BO	332 5# 6885 NER RECORD OTTOM (MD) 8	7 ACKS CEMENT*	7/8 5/8 5/8 SCREEN (M	295 cuft 355 cuft 568 cuft 59 cuft 30. siz 2 1/3 ACID, SHO	Clas 50/5 65/3 Cl B	SS B, 2% (50 poz, 29 35 poz, 69 TUBING REC DEPTH SET (J 6816 CTURE, CEMEN MOUNT AND RI	CaCl, gel, corp. c	h# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A EZE, ETC. TERIAL USED
9. SIZE 6742-6750 6799-6003	TOP (MD) BC CORD (Interval, size of 1, 6761, 6769 of 1, 6806-6816	332 5# 6885 NER RECORD OTTOM (MD) 8 and number) -6777, 678	7 ACKS CEMENT*	SCREEN (M	295 cuft 355 cuft 568 cuft 59 cuft 30. siz 2 1/: ACID, SHO	Clas 50/5 65/3 Cl B	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET (1 6816 TURE, CEMEN MOUNT AND KI 1 gal 7½%	CaCl 2, 8 gel, 8 gel, 9	\fracker flocele 7# salt 6\fracker gilsoni ACKER SET (MD) N/A ZE, ETC. TERIAL USED 3000 gal 159
9. 81. PERFORATION REG 6742-6750 6799-6003 1 shot/2f	LIN TOP (MD) BC CORD (Interval, size of 6761, 6769 6806-6816 ceet, 2334"	332 .5# 6885 NER RECORD OTTOM (MD) 8 and number) -6777, 678	7 ACKS CEMENT*	7/8 5/8 5/8 SCREEN (M	295 cuft 355 cuft 568 cuft 59 cuft 30. siz 2 1/: ACID, SHO	Clas 50/5 65/3 Cl B 16" 15 10 10 10 10 10 10 10 10 10 10 10 10 10	SS B, 2% (50 poz, 29 35 poz, 69 TUBING REC DEPTH SET (J 6816 TURE, CEMEN MOUNT AND KI D gal 7½%	CaCl , , s qel , , cord , qel , , cord , quantity T SQUEE ND OF MAT HCL ,	h# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A EZE, ETC. TERIAL USED
9. 81. PERFORATION REG 6742-6750 6799-6003 1 shot/2f	TOP (MD) BC CORD (Interval, size of 1, 6761, 6769 of 1, 6806-6816	332 .5# 6885 NER RECORD OTTOM (MD) 8 and number) -6777, 678	7 ACKS CEMENT*	SCREEN (M	295 cuft 355 cuft 568 cuft 59 cuft 30. siz 2 1/: ACID, SHO	Clas 50/5 65/3 Cl B 16" 15 10 10 10 10 10 10 10 10 10 10 10 10 10	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET (1 6816 TURE, CEMEN MOUNT AND KI 1 gal 7½%	CaCl , , s qel , , cord , qel , , cord , quantity T SQUEE ND OF MAT HCL ,	h# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZE, ETC. TERIAL USED 3000 gal 159
4½ 81. PERFORATION REG 6742-6750 6799-6003 1 shot/2f Reshot 1	LIT TOP (MD) BC (Interval, size of 6, 6761, 6769 6, 6806-6816 feet, 2334" JSPF, 4634	332 .5# 6885 NER RECORD OTTOM (MD) 8 and number) -6777, 678 holes " holes	7-6793,	SCREEN (M SCREEN (M S2. DEPTH INT. 6742-68 6742-68 DUCTION	295 cuft 355 cuft 568 cuft 59 cuft 20. SIZ 2 1/: ACID. SHO SERVAL (MD) 316	Clas 50/5 65/3 Cl B 16" 10 10 10 10 10 10 10 10 10 10 10 10 10	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET (1 6816 CTURE, CEMEN MOUNT AND RI 1 gal 7½% 1000 gal 4 15,000# 20	CaCl 2, 2 del, 2	k# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZE, ETC. TERIAL USED 3000 gal 15% ink gel w/
4½ 81. PERFORATION REG 6742-6750 6799-6003 1 shot/2f Reshot 1	LIT TOP (MD) BC (Interval, size of 6, 6761, 6769 6, 6806-6816 feet, 2334" JSPF, 4634	332 .5# 6885 NER RECORD OTTOM (MD) 8 and number) -6777, 678	7-6793,	SCREEN (M SCREEN (M S2. DEPTH INT. 6742-68 6742-68 DUCTION	295 cuft 355 cuft 568 cuft 59 cuft 20. SIZ 2 1/: ACID. SHO SERVAL (MD) 316	Clas 50/5 65/3 Cl B 16" 10 10 10 10 10 10 10 10 10 10 10 10 10	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET (1 6816 TURE, CEMEN MOUNT AND RE 1 gal 7½% 000 gal 40 5,000# 20	CaCl 2, 2 del, 2 del, 2 del, 3 del, 4	h# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A CZE, ETC. TERIAL USED 3000 gal 15% ink gel w/
29. SIZE 31. PERFORATION RE 6742-6750 6799-6003 1 shot/2f Reshot 1 33.* 6/28/85	LIN BO CORD (Interval, size of 6, 6761, 6769 de 6806-6816 de feet, 2334" JSPF, 4634	332 .5# 6885 NER RECORD OTTOM (MD) 8 and number) -6777, 678 holes " holes	7-6793,	SCREEN (M SCREEN (M S2. DEPTH INT. 6742-68 6742-68 DUCTION	295 cuft 355 cuft 568 cuft 59 cuft 20. SIZ 2 1/: ACID. SHO SERVAL (MD) 316	Clas 50/5 65/3 Cl B 16" 13 15 6 15 6 15 6 15 6 15 6 15 6 15 6 1	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET (1 6816 TURE, CEMEN MOUNT AND RE 1 gal 7½% 000 gal 40 5,000# 20	CaCl 2, 2 del, 2 del, 3 del, 4 del, 40 sd less that us (ut-in) Shut	h# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A CZE, ETC. TERIAL USED 3000 gal 15% ink gel w/
29. SIZE 31. PERFORATION REC 6742-6750 6799-6003 1 shot/2f Reshot 1 33.* DATE FIRST PRODUCT 6/28/85 DATE OF TEST	LIT TOP (MD) BC (Interval, size of 6, 6761, 6769 6, 6806-6816 feet, 2334" JSPF, 4634	332 .5# 6885 NER RECORD OTTOM (MD) s and number) -6777, 678 holes '' holes ION METHOD (FIG. Flowing CHOKE SIZE	7-6793, PROpowing, gas lift, p	SCREEN (M SCREEN (M S2. DEPTH IN: 6742-68 6742-68 DUCTION DUCTION Dumping size OIL—BBL.	295 cuft 355 cuft 568 cuft 59 cuft 30. 812 2 1/3 ACID, SHO SERVAL (MD) 316 316 and type of p	Clas 50/5 65/3 Cl B 16" IJ 100 100 100 100 100 100 100 100 100 10	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET (1 6816 TURE, CEMEN MOUNT AND KI 0 gal 7½% 000 gal 4 5,000# 20	CaCl 2, 2 del, 2 del, 3 del, 4 del, 40 sd less that us (ut-in) Shut	h# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A EZE, ETC. TERIAL USED 3000 gal 15% ink gel w/ (Producing or —In AS-OIL RATIO
9. 81. PERFORATION REG 6742-6750 6799-6003 1 shot/2f Reshot 1 33.* 6/28/85 DATE OF TEST 6-28-85	LIN BO CORD (Interval, size of 6, 6761, 6769 d), 6806-6816 deet, 2334" JSPF, 4634	332 .5# 6885 NER RECORD OTTOM (MD) s and number) -6777, 678 holes holes holes choke size 75" calculated	7 ACKS CEMENT* 7-6793, PRO PRO PROD'N. FOR	SCREEN (M SCREEN (M S2. DEPTH IN: 6742-68 COUCTION DUCTION Dumping size	295 cuft 355 cuft 568 cuft 59 cuft 30. SIZ 2 1/3 ACID, SHO SERVAL (MD) 316 316 316 316	Clas 50/5 65/3 Cl B 16" IJ 100 1030 1030 156	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET () 1 6816 TURE, CEMEN MOUNT AND KI 1 gal 7½% 100 gal 4 15,000# 20	CaCl 2, 2 del, 2 del, 2 del, 3 del, 4	h# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZE, ETC. TERIAL USED 3000 gal 15% ink gel w/
9. 81. PERFORATION REC 6742-6750 6799-6003 1 shot/2f Reshot 1 33.* 6/28/85 DATE FIRST PRODUCT 6/28/85 DATE OF TEST 6-28-85 FLOW, TUBING PRESS.	LIN TOP (MD) RG CORD (Interval, size of , 6761, 6769 g, 6806-6816 geet, 2334" JSPF, 4634 HOURS TESTED 3	332 .5# 6885 NER RECORD OTTOM (MD) s and number) -6777, 678 holes holes holes choke size .75"	7-6793, PROpwing, gas lift, gas rest period	SCREEN (M SCREEN (M SCREEN (M S2. DEPTH IN: 6742-68 6742-68 OUCTION DUCTION DUMPING—size OIL—BBL. TSTM GAS—	295 cuft 355 cuft 568 cuft 59 cuft 30. SIZ 2 1/3 ACID, SHO SERVAL (MD) 316 316 316 316	Clas 50/5 65/3 Cl B 16" IJ 100 1030 1030 156	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET () J 6816 CTURE, CEMEN MOUNT AND RI D gal 7½% 000 gal 4 5,000# 20 WELL WATER—BE TSTM R—BBL.	CaCl 2, 2 gel, 3 gel, 5 gel, 6 gel, 7 gel, 8	# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZE, ETC. TERIAL USED 3000 gal 15% ink gel w/ (Producing or —In us-oil ratio N/A VITY-API (CORR.)
81. PERFORATION REG 6742-6750 6799-6003 1 shot/2f Reshot 1 33.* DATE FIRST PRODUCT 6/28/85 DATE OF TEST 6-28-85 FLOW. TUBING PRESS. 86	LIN TOP (MD) BO CORD (Interval, size of 1, 6761, 6769) 6, 6806-6816 Eeet, 2334" JSPF, 4634 FION PRODUCT HOURS TESTED 3 CASING PRESSURE	332 5# 6885 NER RECORD OTTOM (MD) S and number) -6777, 678 holes holes holes choke size 75" CALCULATED 24-HOUR RATE	PROD'N. FOR TEST PERIOD	SCREEN (M SCREEN (M SCREEN (M S2. DEPTH IN: 6742-68 6742-68 OUCTION DUCTION DUMPING—size OIL—BBL. TSTM GAS—	295 cuft 355 cuft 568 cuft 59 cuft 30. 812 2 1/3 ACID. SHO SERVAL (MD) 816 316 and type of p GAS— GAS— 1.	Clas 50/5 65/3 Cl B 16" IJ 100 1030 1030 156	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET () 1 6816 TURE, CEMEN MOUNT AND KI 1 gal 7½% 000 gal 4 5,000# 20 WELL Sh WATER—BE TSTM R—BBL. Ø	CaCl 2, 2 del, 2 del, 3 del, 4 del 4 desser by	# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZE, ETC. TERIAL USED 3000 gal 15% ink gel w/ (Producing or —In 18-OIL RATIO N/A VITY-API (CORR.) 2
29. 81ZE 31. PERFORATION RE 6742-6750 6799-6003 1 shot/2f Reshot 1 33.* 6/28/85 DATE OF TEST 6-28-85 FLOW. TUBING PRESS. 86 34. DISPOSITION OF 6	LIN TOP (MD) BO CORD (Interval, size of a continuo de la continuo del continuo de la continuo de la continuo del continuo de la continuo de	332 5# 6885 NER RECORD OTTOM (MD) S and number) -6777, 678 holes holes holes choke size 75" CALCULATED 24-HOUR RATE	PROD'N. FOR TEST PERIOD	SCREEN (M SCREEN (M SCREEN (M S2. DEPTH IN: 6742-68 6742-68 OUCTION DUCTION DUMPING—size OIL—BBL. TSTM GAS—	295 cuft 355 cuft 568 cuft 59 cuft 30. 812 2 1/3 ACID. SHO SERVAL (MD) 816 316 and type of p GAS— GAS— 1.	Clas 50/5 65/3 Cl B 16" IJ 100 1030 1030 156	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET () J 6816 CTURE, CEMEN MOUNT AND RI D gal 7½% 000 gal 4 5,000# 20 WELL WATER—BE TSTM R—BBL.	CaCl 2, 2 del, 2 del, 3 del, 4 del 4 desser by	# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZE, ETC. TERIAL USED 3000 gal 15% ink gel w/ (Producing or —In 18-OIL RATIO N/A VITY-API (CORR.) 2
29. 81ZE 31. PERFORATION RE 6742-6750 6799-6003 1 shot/2f Reshot 1 33.* 6/28/85 DATE FIRST PRODUCT 6/28/85 DATE OF TEST 6-28-85 FLOW. TUBING PRESS. 86 34. DISPOSITION OF 6	LIN TOP (MD) BO CORD (Interval, size of a continuo de la continuo del continuo de la continuo de la continuo del continuo de la continuo de	332 5# 6885 NER RECORD OTTOM (MD) S and number) -6777, 678 holes holes holes choke size 75" CALCULATED 24-HOUR RATE	PROD'N. FOR TEST PERIOD	SCREEN (M SCREEN (M SCREEN (M S2. DEPTH IN: 6742-68 6742-68 OUCTION DUCTION DUMPING—size OIL—BBL. TSTM GAS—	295 cuft 355 cuft 568 cuft 59 cuft 30. 812 2 1/3 ACID. SHO SERVAL (MD) 816 316 and type of p GAS— GAS— 1.	Clas 50/5 65/3 Cl B 16" IJ 100 1030 1030 156	SS B, 2% (50 poz, 29 85 poz, 69 TUBING REC DEPTH SET () 1 6816 TURE, CEMEN MOUNT AND KI 1 gal 7½% 000 gal 4 5,000# 20 WELL Sh WATER—BE TSTM R—BBL. Ø	CaCl 2, 2 del, 2 del, 3 del, 4 del 4 desser by	# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZE, ETC. TERIAL USED 3000 gal 153 ink gel W/ (Producing or —In 18-OIL RATIO N/A VITY-API (CORR.) 2
81. PERFORATION REC 6742-6750 6799-6003 1 shot/2f Reshot 1 33.* 6/28/85 DATE OF TEST 6-28-85 FLOW. TUBING PRESS. 86 34. DISPOSITION OF G Ven 35. LIST OF ATTACH	LIN TOP (MD) BO CORD (Interval, size of the control of the contro	332 S# 6885 NER RECORD OTTOM (MD) s and number) -6777, 678 holes holes Thowing CHOKE SIZE 75" CALCULATED 24-HOUR RATE Sel, vented, etc.)	PRODWING, gas lift, point period on the period of the peri	SCREEN (M SCREEN (M SCREEN (M BERTH INT 6742-68 6742-68 DUCTION DUCTION DUMPING—size OIL—BBL. TSTM GAS—	295 cuft 355 cuft 59 cuft 30. 2 1/3 ACID, SHO SERVAL (MD) 316 316 316 316 317 30. ACID, SHO SERVAL (MD) 318 319 310 310 310 3110 3110 3110 3110 311	Clas 50/5 65/3 Cl B	TUBING RECOMPT SET (1) 6816 TURE, CEMEN MOUNT AND RID GAL 405,000 # 20 WATER—BE TSTM R—BBL. Ø TEST WITNI GARY H	CaCl 2, 2 del, 2 del, 3 del, 4 dessed by	# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZE, ETC. TERIAL USED 3000 gal 15% ink gel w/ (Producing or —In 18-OIL RATIO N/A VITY-API (CORR.) 2
81. PERFORATION REC 6742-6750 6799-6003 1 shot/2f Reshot 1 33.* 6/28/85 DATE OF TEST 6-28-85 FLOW. TUBING PRESS. 86 34. DISPOSITION OF G Ven 35. LIST OF ATTACH	LIN TOP (MD) BO CORD (Interval, size of a continuo de la continuo del continuo de la continuo de la continuo del continuo de la continuo de	332 S# 6885 NER RECORD OTTOM (MD) s and number) -6777, 678 holes holes Thowing CHOKE SIZE 75" CALCULATED 24-HOUR RATE Sel, vented, etc.)	PRODWING, gas lift, p OIL—BBL. Ø	SCREEN (M SCREEN (M SCREEN (M BERTH INT 6742-68 6742-68 DUCTION DUCTION DUCTION OUMping—size OIL—BBL. TSTM GAS— plete and corr	295 cuft 355 cuft 568 cuft 59 cuft 30. 2 1/3 ACID, SHO SERVAL (MD) 316 316 316 316 317 30. GAS- GAS- 1. GAS- 1. GAS- CECT AS determ	Clas 50/5 65/3 Cl B	TUBING RECOMPTH SET (1) TUBING RECOMPTH SET (1) GASS DOZ, 69 TUBING RECOMPTH SET (1) GASS DOZ, 69 TUBING RECOMPTH SET (1) GASS DOZ, 69 TUBING RECOMPTH SET (1) WELLING WATER—BE WATER—BE TSTM R—BBL. Ø TEST WITN GARY H ACCEPTE mail available	CaCl 2, 2 del, 2 del, 3 del, 4 del, 5 del, 6	# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZZE, ETC. TERIAL USED 3000 gal 153 ink gel w/ (Producing or —In IS-OIL RATIO N/A VITY-API (CORR.) 2 ins
81. PERFORATION REC 6742-6750 6799-6003 1 shot/2f Reshot 1 33.* 6/28/85 DATE OF TEST 6-28-85 FLOW. TUBING PRESS. 86 34. DISPOSITION OF G Ven 35. LIST OF ATTACH	LIN TOP (MD) BO CORD (Interval, size of the control of the contro	332 S# 6885 NER RECORD OTTOM (MD) s and number) -6777, 678 holes holes Thowing CHOKE SIZE 75" CALCULATED 24-HOUR RATE Sel, vented, etc.)	PRODWING, gas lift, p OIL—BBL. Ø	SCREEN (M SCREEN (M SCREEN (M BERTH INT 6742-68 6742-68 DUCTION DUCTION DUMPING—size OIL—BBL. TSTM GAS—	295 cuft 355 cuft 568 cuft 59 cuft 30. 2 1/3 ACID, SHO SERVAL (MD) 316 316 316 316 317 30. GAS- GAS- 1. GAS- 1. GAS- CECT AS determ	Clas 50/5 65/3 Cl B	TUBING RECOMPTH SET (1) TUBING RECOMPTH SET (1) GASS DOZ, 69 TUBING RECOMPTH SET (1) GASS DOZ, 69 TUBING RECOMPTH SET (1) GASS DOZ, 69 TUBING RECOMPTH SET (1) WELLING WATER—BE WATER—BE TSTM R—BBL. Ø TEST WITN GARY H ACCEPTE mail available	CaCl 2, 8 gel, 9	# flocele 7# salt 6½# gilsoni ACKER SET (MD) N/A ZE, ETC. TERIAL USED 3000 gal 15% ink gel w/ (Producing or —In 18-OIL RATIO N/A VITY-API (CORR.) 2

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions. Consult local State

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Nacks (concut": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEPTH INTERVAL TESTED, CUSH	ANT ZONES OF POESTED, CUSHION	ROSITY AND CONTENT	SHOW ALL INTERVALS TENTE OF POROSHTY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OFEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLO	GEOLOGIC MARKERS
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP
				NAME	MEAS. DEPTH TRUE VERT. DEPTI-
Pictured Cliffs	2261		Sand, Gas		
Lewis Shale	2369		Shale		
Chacra	3129		Sand, water		
Cliffhouse	3822		Sand, water		
Mancos Shale	4866		Shale		-
Gallup	5671		Sand, barren		
Greenhorn	6541		Limestone		
Granerous	6593		Sand, Barren		
Dakota	6626		Sand, Gas		
T	6885		•		