Submit 5 Copies
Appropriate District Office
DISTRICTI
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-J04 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

DISTRICT_III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

| I. 1000 Rio Brazos Rd., Aztec, NM 87- | REQ | | OR ALLOWA | | | | 1 | | | |
|--|--|---|-----------------------------|---|---------------------------|--------------|--|-----------------|----------------------|--|
| Operator | Operator | | | | | Well API No. | | | | |
| Merit Energy | | 30-045- | | | | 5-36 | 230 | | | |
| 12221 Merit | Drive, St | uite #50 | 00 Dal | las, Tex | | | | | | |
| Reason(s) for Filing (Check proper bo | (x) | Change in | Transporter of: | [] O | her (Please exp | olain) | | | | |
| Recompletion | Oil | | Dry Gas | | | | | | | |
| Change in Operator | Casinghe | ad Gas | Condensate | | | | | | | |
| f change of operator give name and address of previous operator S | outhern | Union E | Exploratio | n Compan | y 324 I | wy US64 | 4, NBU30 | 001 Far | mington, | |
| I. DESCRIPTION OF WEL | L AND LE | · · · · · · · · · · · · · · · · · · · | | | | | | | | |
| Lease Name Nickson | | | Pool Name, Include Basin Da | | | | Lease No. | | Lease No. F078431 | |
| Location | | | | | | | | | 1070431 | |
| Unit LetterE | :236 | 60 | Feet From The $\frac{1}{2}$ | North Lin | e and6 | 30 | eet From The | West | Line | |
| Section 26 Town | ship 26 | N | Range 8 V | √ ,и | мгм, San | Juan | | | County | |
| B DESIGNATION OF THE | Nepopte | D OF OU | A NID NIATT | | | | | | | |
| II. DESIGNATION OF TRANSPORTED OF OH | MASLOKIE | or Condens | | | e address to w | hich approve | d copy of this | form is to be s | ens) . | |
| Giant Refining Company | | | | Post Office Box 256 Farmington, NM 8749 | | | | | NM 87499 | |
| ame of Authorized Transporter of Casingliead Gas or Dry Gas K El Paso Natural Gas Company | | | or Dry Gas XXX | Address (Given Post O | | | copy of this form is to be sent) Farmington, NM 87499 | | | |
| well produces oil or liquids, | Il produces oil or liquids, Unit Sec. Twp. R | | | ls gas actuali | | When | | | | |
| this production is commingled with th | al (mm any oth | | al aiva aamminal | | | l | | | | |
| V. COMPLETION DATA | a nom any our | er lease or po | oi, give comming | iing order numi | <u></u> | | | | | |
| Designate Type of Completio | n (V) | Oil Well | Gas Well | New Well | Workover | Deepen | I'lug Back | Same Res'v | HII Res'v | |
| ate Spudded | | I. Ready to P | rod. | Total Depth | | L | P.B.T.D. | <u> </u> | _ | |
| ' | | Date Compl. Ready to Prod. | | | | | | 1.5.1.5. | | |
| evations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oll/Gas Pay | | | Tubing Depth | | | |
| riforations | | | | | | | Depth Casing Slice | | | |
| | | · - · · · · · · · · · · · · · · · · · · | | | | | <u> </u> | | | |
| UOLE CIZE | TUBING, CASING AND | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | |
| | | | | | | | ļ | | | |
| TEST DATA AND REQUE | 5 <mark>'f for ai</mark> | LLOWAB | LE | | | | <u> </u> | | | |
| L WELL (Test must be after | | il volume of l | | | | | | | | |
| te First New Oil Run To Tank | Date of Test | | | Producing Method (Flow, purp, gas lift, etc.) | | | | | | |
| ngth of Test | Tubing Press | Tubing Pressure | | | Casing Pressure | | | | | |
| | Total | | | | | | APR1 2 1993 | | | |
| ual Prod. During Test Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | OIL CON. DIV | | |
| AS WELL | | | <u></u> | | | | *** | D.5 | | |
| ual Prod. Test - MCIVD | Length of Tes | si | · | Bbls. Condensate/MMCF Gravity of Condensate | | | | | } | |
| | | | | · · · · · · · · · · · · · · · · · · · | | | And the second s | | | |
| ing Method (pitot, back pr.) | Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| OPERATOR CERTIFIC | VLE OE C | COMPLI | ANCE | | | | | - 1-2 | | |
| hereby certify that the rules and regul | ations of the Oil | l Conservatio | n | 0 | IL CONS | SERVA | TION E | IVISIO | 4 | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | Date Approved APR 1 2 1993 | | | | | | |
| o now and complete to the ock of my l | mowicoge and t | ociiei. | | Date A | \pproved | 14 | N 1 Z 1 | J J J | ···- | |
| (road Chen | e | | | 5 | _ | ス・ 、 | \mathcal{A} | . / | | |
| ignature Donald E. Spend | lent | By SUPERVISOR DISTRICT #3 | | | | | | | | |
| rinted Name | | Title | . | Title_ | | | | TRICT # | • | |
| APRIL 1, 1993 | | 701-837 Telephon | [1 | - 140 <u></u> | | - | | | | |
| | | - cicpiton | V 1 TV. | | | | | | | |

and the second of the second o INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.