

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

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FLY

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SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Conoco Inc

3. Address and Telephone No.
 P.O. Box 2197 DU-3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
 E, SEC. 26, T-26N, R-08W
 2360' FNL & 630' FEL

5. Lease Designation and Serial No.
 NMSF 0784314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 NICKSON #13E

9. API Well No.
 30-045-26230

10. Field and Pool, or Exploratory Area
 BASIN DAKOTA

11. County or Parish, State
 SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONOCO, INC. PROPOSES TO PLUG AND ABANDON THIS WELL USING THE ATTACHED PROCEDURE.

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OIL CON. DIV.
DIST. 3

* Plug to cover San Jose

14. I hereby certify that the foregoing is true and correct

Signed Deborah J. Noble Title Regulatory Analyst Date 11/4/99

(This space for Federal or State office use)

Approved by Is/ Joe Title _____ Date _____

Conditions of approval if any:

BLM(S), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

10-29-99

Nickson #13E
Basin Dakota
2360' FNL, 630' FWL, Section 26, T26N, R8W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Conoco safety rules and regulations. Conduct safety meeting for all personnel on location.
2. MOL and RU daylight pulling unit. NU relief line to blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. TOH and tally 207 joints 2-1/16" tubing (IJ, 3.5#, 6831'); visually inspect the tubing. If necessary, LD tubing and PU 2" workstring. Round-trip 4-1/2" casing scraper or gauge ring to 6692' or as deep as possible.
4. Plug #1 (Dakota interval, 6692' - 6526'): Set 4-1/2" wireline CIBP at 6692'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Spot 13 sxs Class B cement above CIBP to isolate Dakota perforations. PUH to 5721'.
5. Plug #2 (Gallup top, 5721' - 5621'): Mix 12 sxs Class B cement and spot balanced plug inside casing to cover Gallup top. PUH to 3872'.
6. Plug #3 (Mesaverde top, 3872' - 3772'): Mix 12 sxs Class B cement and spot balanced plug inside casing to cover Mesaverde top. PUH to 2301'.
7. Plug #4 (Pictured Cliffs and Fruitland tops, 2301' - 1670'): Mix 36 sxs Class B cement and spot balanced plug inside casing to cover PC and Fruitland tops. PUH to 1690'.
8. Plug #5 (Kirtland and Ojo Alamo tops, 1690' - 1490'): Mix 19 sxs Class B cement and spot balanced plug inside casing to cover through the Ojo Alamo top. PUH to 382'.
9. Plug #6 (8-5/8" surface casing, 382' - 282'): Attempt to pump into the bradenhead up to 300#. If bradenhead holds pressure then, mix 12 sxs Class B cement and spot balanced plug inside casing to cover casing shoe at 332'. TOH and LD tubing. If bradenhead does not hold pressure, then perforate at 382' and attempt to establish circulation to surface. Circulate cement to surface.
10. Plug #7 (Surface, 50' -0): Perforate squeeze holes at 50'. Mix and pump 15 sxs Class B cement down 4-1/2" casing from 50' to surface, circulate good cement out casing valve. SI well, & WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.