

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-921-6
7. Unit Agreement Name Huerfano Unit
8. Farm or Lease Name Huerfano Unit
9. Well No. 109E
10. Field and Pool, or Wildcat San Juan
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company		
3. Address of Operator P. O. Box 4289, Farmington, NM 84799		
4. Location of Well UNIT LETTER <u>H</u> <u>1490</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26N</u> RANGE <u>10W</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 6600' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-85 TD 6945'. Ran 168 jts, 4 1/2", 10.5 & 11.6#'s, K-55 production casing 6932' set at 6945'. Float collar set at 6926'. Stage tools set at 5156' and 2611'. Cmt'd 1st stage w/420 class B, 50/50 POZ mix, 2% gel, 10% salt, 10% Cal-seal, 1/4# fine Tuf-plug/sk (575 cu ft); 2nd stage cmt'd w/446 class B, 65/35 POZ mix, 6% gel, 2% CaCl₂ (723 cu ft); 3rd stage cmt'd w/735 class B, 65/35 POZ mix, 6% gel, 2% CaCl₂ (1191 cu ft). WOC. Top of cement at 200'.

RECEIVED
JUN 13 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY <u>Reggie D. Ash</u>	TITLE <u>Drilling Clerk</u>	DATE <u>6-12-85</u>
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT <u>3</u>	DATE <u>JUN 13 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		