

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-921-6

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Huerfano Unit
Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Huerfano Unit
Address of Operator P. O. Box 4289, Farmington, NM 87499	9. Well No. 109E
Location of Well UNIT LETTER <u>H</u> <u>1490</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6600' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-28-85 Spudded well at 5:00 PM, 5-28-85. Drilled to to 235'. Ran 5 jts, 8 5/8" 24#, K-55 surface casing set at 231'. Cmt'd w/135 sks class B, 1/4# Flocele and 3% CaCl₂ (159 cu ft). Circ. to surface. WOC 12 hrs. Tested 600 psi/30 min. Held ok.

RECEIVED
MAY 31 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy Leah TITLE Drilling Clerk DATE 5-31-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ SUPERVISOR DISTRICT # 3 DATE MAY 31 1985

CONDITIONS OF APPROVAL, IF ANY: