

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-921-6	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐	
2. Name of Operator		El Paso Natural Gas Company		3. Address of Operator		P. O. Box 4289, Farmington, NM 87499	
4. Location of Well		UNIT LETTER <u>H</u>		LOCATED <u>1490</u>		FEET FROM THE <u>North</u>	
LINE AND <u>1190</u>		FEET FROM		12. County		San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-28-85		6-9-85		7-29-85		6600' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6945'		6926'		One		Rotary	
24. Producing interval(s), of this completion - Top, Bottom, Name		6733-6854 (Basin Dakota)		25. Was Directional Survey Made		No	
26. Type Electric and Other Logs Run		Dual Ind. - SFL; Cyberlook; Drilling Eng. Quicklook; Temp Survey		27. Was Well Cored		No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24.0#		231'		12 1/4"	
4 1/2"		10.5&11.6#		6945'		7 7/8"	
29. LINER RECORD		SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		30. TUBING RECORD		SIZE	
2 3/8"		6833'		PACKER SET			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6733, 6735, 6337, 6759, 6762, 6778, 6780, 6819, 6821, 6824, 6826, 6829, 6831, 6834, 6836, 6839, 6841, 6844, 6846, 6854 w/1 SPZ				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6733-6854			
				52,000# 40/60 sand&72,520 gals slickwat			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-13-85		Flowing				Shut in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
7-29-85		3 Hrs.		3/4"		0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
SI 1179		SI 1367				0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Shut in to be Sold				Test Witnessed By	
						Bill Huntington	
35. List of Attachments							
Temp Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Doris Lowrey		Drilling Clerk				9-10-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1435	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1505-2085	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2298	T. Penn. "D"
T. Yates	T. Miss	T. La Ventana	3182	T. Leadville
T. 7 Rivers	T. Devonian	T. Mesa Verde	3900	T. Madison
T. Queen	T. Silurian	T. Menefee	3914	T. Elbert
T. Grayburg	T. Montoya	T. Point Lookout	4708	T. McCracken
T. San Andres	T. Simpson	T. Mancos	4984	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Gallup	5786	T. Granite
T. Paddock	T. Ellenburger	Base Greenhorn	6649	T.
T. Blinberry	T. Gr. Wash	T. Graneros	6701	T.
T. Tubb	T. Granite	T. Dakota	6813	T.
T. Drinkard	T. Delaware Sand	T. Todilto		T.
T. Abo	T. Bone Springs	T. Entrada		T.
T. Wolfcamp	T.	T. Wingate		T.
T. Penn.	T.	T. Chinle		T.
T. Cisco (Bough C)	T.	T. Permian		T.
		T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1435	1505	70	Ojo Alamo				
1505	2085	580	Kirtland				
2085	2298	213	Fruitland				
2298	3182	884	Pictured Cliffs				
3182	3900	718	La Ventana				
3900	3914	14	Mesa Verde				
3914	4708	794	Menefee				
4708	4984	276	Point Lookout				
4984	5786	802	Mancos				
5786	6649	863	Gallup				
6649	6701	52	Greenhorn				
6701	6813	112	Graneros				
6813	6945	132	Dakota				