

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2942-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name
Huerfano Unit

8. Farm or Lease Name
Huerfano Unit

9. Well No.
194E

10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

Name of Operator
El Paso Natural Gas Company

Address of Operator
PO Box 4289, Farmington, NM 87499

Location of Well
UNIT LETTER N 890 FEET FROM THE South LINE AND 1750 FEET FROM
West 16 26N 10W
THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6564' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-85 TD6675'. Ran 165 jts. 4 1/2", 10.5# and 11.6# K-55 casing, 6678' set at 6691'. Float collar set at 6675'. Stage tools at 4903' and 2406'. Cemented first stage with 253 sks. Class "B" cement (346 cu.ft.), second stage with 370 sks. Class "B" cement (600 cu.ft.), third stage with 689 sks. Class "B" cement. (1116 cu.ft.). WOC 18 hours. Circulated to surface.

8 5/8" casing was pressure tested to 600#/30 min, ok.
4-22-85.

5-2-85 1st stage: 50/50 POZ mix, 2% Gel, 10% Salt, 10% Cal-Seal fine Tuf-plug/sk (346 cu ft)
2nd stage: 65/35 POZ mix, 6% Gel, 2% CaCl₂ (600 cu ft).
3rd stage: 65/35 POZ mix, 6% Gel, 2% CaCl₂ (1116 cu ft)

RECEIVED
MAY 03 1985
OIL CON. DIV.
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Drilling Clerk DATE May 3, 1985

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE MAY 22 1985

CONDITIONS OF APPROVAL, IF ANY: