

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-2942-2

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O. Box 4289, Farmington, NM 87499

4. Location of Well
UNIT LETTER N LOCATED 1750 FEET FROM THE West LINE AND 890 FEET FROM
THE South LINE OF SEC. 16 TWP. 26N RGE. 10W NMPM

12. County
San Juan

15. Date Spudded
4-22-85

16. Date T.D. Reached
5-2-85

17. Date Compl. (Ready to Prod.)
5-20-85

18. Elevations (DF, RKB, RT, GR, etc.)
6576' KB

19. Elev. Casinghead
6564

20. Total Depth
6700

21. Plug Back T.D.
6675

22. If Multiple Compl., How Many
Many

23. Intervals Drilled By
Rotary

24. Producing interval(s), of this completion - Top, Bottom, Name
6544-6609 (Basin Dakota)

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
I-ES & GR-FDC-CNL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	232'	12 1/4"	200 cu ft	
4 1/2"	11.6#	6691'	7 7/8"	2062 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6587'	

31. Perforation Record (Interval, size and number)
6544, 6545, 6546, 6579, 6580, 6581, 6583, 6584, 6585, 6586, 6587, 6589, 6593, 6595, 6596, 6596, 6598, 6607, 6608, 6609, w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6544-6609'	52,000#'s sand & 58,466 gal wtr.

33. PRODUCTION

Date First Production
5-30-85

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut in

Date of Test
5-30-85

Hours Tested
3

Choke Size
3/4"

Prod'n. For Test Period
→

Oil - Bbl.
→

Gas - MCF
89

Water - Bbl.
NO

Gas - Oil Ratio
NO

Flow Tubing Press.
23

Casing Pressure
451

Calculated 24-Hour Rate
→

Oil - Bbl.
→

Gas - MCF
398

Water - Bbl.
NO

Oil Gravity - API (Corr.)
NO

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be sold

Test Witnessed By
Joe Gillentine

35. List of Attachments
Cement Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Raymond L. Oak TITLE Drilling Clerk DATE 6-3-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1055	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1291-1835	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2056	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3632	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4458	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4820	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5616	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6425	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6526	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1055	1291	236	Ojo Alamo				
1291	1835	544	Kirtland				
1835	2056	221	Fruitland				
2056	2923	867	Pictured Cliffs				
2923	3610	687	La Ventana				
3610	3632	22	Mesa Verde				
3632	4458	826	Menefee				
4458	4820	362	Point Lookout				
4820	5616	796	Mancos				
5616	6425	809	Gallup				
6425	6479	54	Base Greenhorn				
6479	6526	47	Graneros				
6526	6691	165	Dakota				

HUERFANO UNIT #194E

CEMENT RECORD:

8 5/8" Surface Casing - Cmt'd w/170 class B, 1/4# Gel-flake/sk, 3% CaCl_2
(200 cu ft)

4 1/2" Production Casing - Cmt'd 1st stage w/253 class B, 50/50 POZ mix, 2%
Gel, 10% Salt, 10% Cal-Seal, 1/4# fine Tuf-plug/sk
(346 cu ft); Cmt'd 2nd stage w/370 sks class B, 65/35
POZ mix, 6% Gel, 2% CaCl_2 (600 cu ft); Cmt'd 3rd stage
w/689 sks class B, 65/35²POZ mix, 6% Gel, 2% CaCl_2
(1116 cu ft).