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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-045-26232
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ New Well ☒ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

OCT 23 1991
OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 194E	Pool Name, including Formation Gallegos Gallup Ext.	Kind of Lease (State) Federal or Fee	Lease No. E-2942-2
Location Unit Letter <u>N</u> : <u>1750</u> Feet From The <u>West</u> Line and <u>890</u> Feet From The <u>South</u> Line Section <u>16</u> Township <u>26N</u> Range <u>10W</u> , <u>NMPM</u> , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>16</u> Twp. <u>26N</u> Rgn. <u>10W</u> Is gas actually connected? ☐ When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X				X		X
Date Spudded 04/22/85	Date Compl. Ready to Prod. 09/10/91	Total Depth 6700'	P.B.T.D. 6510'					
Elevations (DF, RKB, RT, GR, etc.) 6576' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5752'	Tubing Depth 6020'					
Performances 5752', 5754', 5756', 5758', 5760', 5768', 5770', 5775' (Cont. on back)			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 232'	SACKS CEMENT 200 cu.ft.					
7 7/8"	4 1/2"	6691'	2062 cu.ft.					
	2 3/8"	6020'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 375	Length of Test 3 hours	Bbls. Condensate/MCF 0	Gravity of Condensate 0
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) SI 110	Casing Pressure (Shut-in) SI 498	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Perry Bradfield
Signature
Perry Bradfield Reg. Affairs
Printed Name Title
10-17-91 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

OCT 23 1991

Date Approved

By Brian D. Chang
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Sections from C-104 must be filed for each well in existing completion wells.

5807', 5820', 5825', 5832', 5834', 5836', 5838', 5849', 5851', 5853'; 5883', 5885', 5889', 5897', 5899', 5901', 5903', 5913', 5915', 5918', 5921', 5931', 5933', 5935', 5947', 5949', 5951', 5953', 5955' w/l spf.