

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1830'N 940'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.
DIST. 3

15. DATE SPUDDED 5-20-85 16. DATE T.D. REACHED 6-7-85 17. DATE COMPL. (Ready to prod.) 8-7-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6457' GL 19. ELEV. CASINGHEAD 6457'

20. TOTAL DEPTH, MD & TVD 6692' 21. PLUG, BACK T.D., MD & TVD 6676' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary Tools Rotary Cable Tools No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6522-6618 (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density DSNL; Gamma Log; Ind. Log; Comp. ALS 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)						CEMENTING RECORD		AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE						
8 5/8"	24.0#	232' 236	12 1/4"			236 cu ft			
4 1/2"	10.6 & 11.6	6692'	7 7/8"			2160 cu ft			

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6619'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6522, 6524, 6526, 6528, 6530, 6532, 6533, 6534, 6551, 6553, 6555, 6575, 6577, 6579, 6608, 6610, 6612, 6614, 6616, 6618 w/1 SPZ				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				6522-6618	35,000# 40/60 sand & 43,360 gals wt

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-23-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-7-85	3 Hrs.	3/4"		0	99 MCF	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 623	SI 1128		0	657	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Joe Gillentine

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 8-13-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP VERT. DEPTH
Ojo Alamo	1140	1300	ss. White cr-grn s.	Ojo Alamo	1140	
Kirtland	1300	1777	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1300	
Fruitland	1777	2070	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1777	
Pictured Cliffs	2070	2963	Gry, fine-grn tight, varicolored soft ss.	Pictured Cliffs	2070	
La Ventana	2963	3676	Wt to lt buff to med grn sl carb bent sd.	La Ventana	2963	
Mesa Verde	3676	3690	Gry, fine-grn, dense sil ss., carb sh & coal.	Mesa Verde	3676	
Menefee	3690	4468	Gry, fine-grn s, carb sh & coal.	Menefee	3690	
Point Lookout	4468	4762	Gry, very fine sil ss w/frequent sh breaks.	Point Lookout	4468	
Mancos	4762	5558	Gry carb sh.	Mancos	4762	
Gallup	5558	6434	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.	Gallup	5558	
Greenhorn	6434	6488	Highly calc gry sh w/thin lmst.	Greenhorn	6434	
Graneros	6488	6607	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6488	
Dakota	6607	6692	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks.	Dakota	6607	