

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1150' FNL, 1460' FEL, Sec 21., T-26-N, R-9-W, NMPM

5. Lease Number
NMSF-078060

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #191E

9. API Well No.
30-045-26240

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - repair tubing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the referenced well according to the attached procedure. The deadline to submit this procedure is 7-1-01.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Supervisor Date 6/26/01

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date 7/5/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Huerfano Unit 191E
Dakota
1150' FNL & 1460" FEL
Unit B, Section 21, T26N, R09W
Latitude / Longitude: 36° 28.67' / 107° 47.89'
DPNO: 5396301
Tubing Repair Procedure

Project Summary: The Huerfano Unit 191E was drilled in 1985. The tubing was last pulled 7/94 for a casing repair. We propose to pull the tubing, check for fill, replace any worn or scaled tubing, and install production equipment. The well is currently shut-in. Estimated uplift is 40 MCFD gross. Cumulative production is 387 MMCF.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 2-3/8", 4.7#, J-55 set at 6541'. If the well is operated with a plunger lift system, set tubing stop prior to pulling tubing. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6571'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to PBTD, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with an expendable check, a seating nipple and 1/2 of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. Land tubing at approximately 6540'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. RD and MOL. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** Return well to production.
6. Production operations will install the plunger lift.

Recommended: Michetti 6-20-01
Operations Engineer

Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 326-8385

Approval: Bruce D. Boys 6-26-01
Drilling Superintendent

Sundry Required: YES / NO

Deadline: Sundry filed by 7/1/01

Approved: Regulatory Approval 6-26-01

Lease Operator: Lonnie Cunningham
Specialist: Johnny Cole
Foreman: Darren Randall Office: 326-9808

Cell: 320-2635 Pager: 324-7692
Cell: 320-2521 Pager: 326-8349
Cell: 320-2618 Pager: 324-7335