## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		15 Sundry No				1	5.	Lease Number
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	BAS				MIN E	1.19		Tribe Name
						a contract	7.	Unit Agreement Nam
. Namo	e of Opera	tor	<del></del>	(4)	reta filoso edycer and a filoso	/n <sub>eg</sub> .		
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R	URL IS	RCES OI	L & GAS COMP	ANY		u*		Huerfano Unit
							8.	Well Name & Number Huerfano Unit #19
. Add:	ress & Pho	ne No. of Oper	ator	NEN 226-9700			9.	<b>4.</b>
PO	Box 4289,	Farmington, N	IM 8/499 (5)	15) 326-9700			<b>.</b>	30-045-26240
Loc	ation of W	Well, Footage,	Sec., T, R,	M	-		10.	Field and Pool
115	O'FNL, 146	0'FEL, Sec.21,	T-26-N, R-5	9-W, NMPM				Basin Dakota
							11.	County and State San Juan Co, NM
								Dan Juan Joy III-
2. CH	ECK APPROI	PRIATE BOX TO	INDICATE NAT	JRE OF NOTIC	E, R	EPORT,	OTHER	DATA
	e of Submi	ission		Type of A	ctio	n Change		
	Notic	ce of Intent		donment mpletion		Change New Con	struc	tion
	X Subse	equent Report		ging Back		Non-Rou	tine	Fracturing
	5005.	.queme mepe	X Casi	ng Repair		Water S		
	Fina	l Abandonment	Alte	ring Casing		Convers	ion t	o Injection
				_				
			Othe	r -				
3.	Describe	Proposed or Co	<del></del>					
13.	Describe	Proposed or Co	<del></del>		-			
L3.	11-6-01	MIDII SDON	mpleted Oper	ations	tba.	TIH W/	/3 7/8	3" mill to 3543'.
3.		MIRU. SDON. ND WH. NU BOP	mpleted Oper . TOOH w/202	ations jts 2 3/8"				3" mill to 3543'.
.3.	11-6-01	MIRU. SDON. ND WH. NU BOP Blow well & C	. TOOH w/202	ations jts 2 3/8" 6571'. TOOH	w/mi	ill. TIF	ł w/RE	BP & pkr; set RBP
.3.	11-6-01 11-7-01	MIRU. SDON. ND WH. NU BOP Blow well & C Blow well & C @ 6310', set	. TOOH w/202 CO. SDON. O to PBTD @ pkr @ 6289'	ations  jts 2 3/8"  6571'. TOOH . PT BOP to	w/mi	ill. TIF	ł w/RE	
.3.	11-6-01 11-7-01 11-8-01	MIRU. SDON. ND WH. NU BOP Blow well & C @ 6310', set	. TOOH w/202 CO. SDON. O to PBTD @ pkr @ 6289'	jts 2 3/8" 6571'. TOOH PT BOP to	w/mi 500	ill. TIP psi, OF	i w/RE C. Pum	BP & pkr; set RBP np 20 bbl wtr down
3.	11-6-01 11-7-01	MIRU. SDON.  ND WH. NU BOP  Blow well & C  @ 6310', set  backside. Re  Load csg & ba	. TOOH w/202 CO. SDON. O to PBTD @ pkr @ 6289' lease pkr. S	jts 2 3/8" 6571'. TOOH . PT BOP to DON Made mult:	w/mi 500 iple 572-3	ill. TIP psi, OF tool se	d w/RE C. Pum etting Reset	BP & pkr; set RBP mp 20 bbl wtr down gs. Found csg leak pkr @ 3428'.
.3.	11-6-01 11-7-01 11-8-01	MIRU. SDON.  ND WH. NU BOP  Blow well & C  @ 6310', set  backside. Re  Load csg & ba  @ 3565-3585'	. TOOH w/202 CO. SDON. O to PBTD @ pkr @ 6289' lease pkr. S ckside w/wtr	jts 2 3/8" 6571'. TOOH . PT BOP to DON Made mult: e holes @ 35	w/mi 500 iple 572-3	ill. TIP psi, OF tool se 3577').	d w/RE  C. Pum  etting  Reset  d hole	BP & pkr; set RBP mp 20 bbl wtr down gs. Found csg leak pkr @ 3428'.
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13.	11-6-01 11-7-01 11-8-01	MIRU. SDON.  ND WH. NU BOP  Blow well & C  @ 6310', set backside. Re Load csg & ba  @ 3565-3585' Pump 2 bucke circ. Pump 2 leak. Displa	mpleted Oper . TOOH w/202 CO. SDON. O to PBTD @ pkr @ 6289' lease pkr. S .ckside w/wtr (old squeez ts sd down t	jts 2 3/8" 6571'. TOOH . PT BOP to DON Made mult: e holes @ 35 bg to fall c ead. Pump 20	w/mi 500 iple 572~3 on RE	tool se son Loac Class	d w/RE  C. Pum  etting  Reset  d hole  "B" r	BP & pkr; set RBP mp 20 bbl wtr down gs. Found csg leak pkr @ 3428'.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 11-28-01 MIRU. SDON.
- 11-29-01 ND WH. NU BOP. TIH, tag up @ 6547'. Blow well & CO to 6567'. TOOH. TIH w/200 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6508'. (SN @ 6507'). ND BOP. NU WH. SDON.
- 11-30-01 Blow well & CO. Rd. Rig released.