

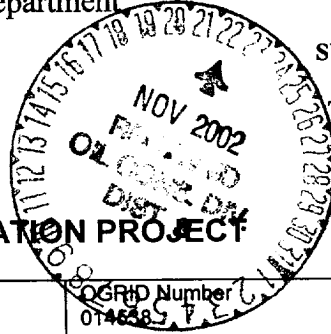
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

Form C-139  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE



APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OGRI Number 0146385		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name Huerfano Unit				Well Number 191E		API Number 30045262400000		
UL B	Section 21	Township 26N	Range 9W	Feet From The 1150	North/South Line N	Feet From The 1460	East/West Line E	County San Juan

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Basin Dakota	
Date Production Restoration started: 11/7/2001	Date Well Returned to Production: 12/1/2001
Describe the process used to return the well to production (Attach additional information if necessary): See Attached	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well file record showing that well was plugged <input type="checkbox"/> ONGARD production data <input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)	Month/Year (Beginning of 24 month period):  Month/Year (End of 24 month period):
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IV. Affidavit:

State of New Mexico )  
County of San Juan ) ss.  
Peggy Cole, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have personal knowledge of the facts contained in this Application.  
3. To the best of my knowledge, this application is complete and correct.  
Signature Peggy Cole Title Regulatory Administrator Date 11-21-02  
SUBSCRIBED AND SWORN TO before me this 21 day of November, 2002.  
My Commission expires: September 15, 2004 Notary Public Tamatha Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:  
12-01-2001

Signature District Supervisor <u>Charlie Theron</u>	OCD District <u>AZTEC III</u>	Date <u>11-22-2002</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

## BURLINGTON RESOURCES O &amp; G CO

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## Operations Summary Report

Legal Well Name: HUERFANO UNIT #191E

Common Well Name: HUERFANO UNIT #191E

Event Name: FACILITIES

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Start: 11/06/2001

Rig Release: 11/30/2001

Rig Number: 3

Spud Date: 06/03/1985

End: 12/01/2001

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/07/2001	15:00 - 17:00	2.00	MIMO	a	OBJECT	ROAD RIG AND CREW TO LOC.
	17:00 - 17:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - SAFE RIGGING UP, PINCH POINTS, DANGEROUS AREAS, 4 CREW, AIR OPER., RIG MOVERS
11/08/2001	17:15 - 18:15	1.00	RURD	a	MIRU	RIG UP RIG, SDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOC.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - KEEP BODY PARTS AWAY FROM WELL OPENINGS, 4 CREW, RIG SUPERV., AIR OPER.
	07:15 - 07:45	0.50	BLOW	a	OBJECT	500# CSG, 450# TBG, BLOW TO FLOWBACK, DRILLING MUD IN VALVES, BLEW BLACK DUST TO FLOWBACK TANK
	07:45 - 08:15	0.50	PUMP	a	OBJECT	LAY LINES FROM PUMP TO PIT, PUMP 10 BBL. DOWN TUBING
	08:15 - 09:00	0.75	NUND	a	OBJECT	NDWH, TOUGH LOCK DOWN SCREWS. FULL OF SAND UNDER WELLHEAD
	09:00 - 10:00	1.00	NUND	a	OBJECT	NUBOP, RD FLOOR
	10:00 - 10:30	0.50	PULD	a	OBJECT	PULL DONUT, 45,000# TO PULL, ACTS LIKE SAND DOWN HOLE, NO RUBBERS ON DONUT.
	10:30 - 13:00	2.50	TRIP	a	OBJECT	STRAP TUBING COMING OUT OF HOLE, AT 110 JOINTS PIPE QUIT LOOKING CLEAN, HEAVY SCALE, 150 JOINTS OUT PIPE CLEANING UP, MINIMAL SCALE, TOOH W/202 JTS 2 3/8, F NIPPLE, 1 JT, EXP. CK
	13:00 - 13:30	0.50	PULD	a	OBJECT	PU 3 7/8" JUNK MILL, 3 7/8" WM MILL, CHANGE OVER, 1 JT. 2 3/8" TUBING.
	13:30 - 14:30	1.00	TRIP	a	OBJECT	TIH W/JM, WM, 2 JTS 2 3/8" TUBING, SN, 108 JTS, SAT DOWN SOLID @ 3543', PULLED TUBING UP. (208 TOTAL JOINTS ON LOCATION)
	14:30 - 15:00	0.50	RURD	a	OBJECT	RU POWER SWIVEL.
	15:00 - 16:45	1.75	COUT	a	CLEAN	START AIR, CLEAN OUT HOLE, START MIST, 14 BBL/H, 1 GAL SOAP P/20, 2 GAL INHIBITOR P/FIRST 20, 1 GAL THEREAFTER
	16:45 - 17:00	0.25	MILL	a	OBJECT	MILL ON HARD SPOT, WILL NOT DROP, PUT 2000# ON, FELL THROUGH, ACTED LIKE OUTSIDE CASING, PULLED UP, LEFT MIST BLOWING, QUIT ROTATING, TIGHT SPOT, GOT DOWN TO STRIPPING RUBBER WITH TUBING, CAME BACK UP, REAMED UP AND DOWN THROUGH TIGHT SPOT, SAMPLE SHOWED CUTRITE, SCALE, SAND, LITTLE BIT OF SHALE.
	17:00 - 18:00	1.00			OBJECT	MAKE A CONNECTION, WAIT ON RETURNS, EASE ON DOWN WITHOUT ROTATING, PULL ABOVE 1994 SQUEEZE, SDFN
11/09/2001	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOC., WARM UP EQUIP.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - HIGH PRESSURE LINES, STAY CLEAR, 4 CREW, AIR OPER., RIG SUPERV.
	07:15 - 08:00	0.75	RURD	a	OBJECT	TIH W/2 JOINTS, DID NOT TAG ANYTHING, RDPS, RU TO RUN PIPE.
	08:00 - 08:30	0.50	TRIP	a	OBJECT	TIH TO 5629, 14 STANDS OUT
	08:30 - 09:15	0.75	COUT	a	CLEAN	START AIR TO UNLOAD WELL, 1500#, DIDN'T WANT TO UNLOAD, ROCK WITH WATER
	09:15 - 09:45	0.50	TRIP	a	OBJECT	TIH W/14 STANDS TO 6535' (PBTB 6571)
	09:45 - 10:15	0.50	RURD	a	OBJECT	RU POWER SWIVEL, PICKUP ONE JOINT
	10:15 - 10:45	0.50	COUT	a	OBJECT	START AIR, CLEANOUT FLUID, (204 JTS ON LOC.) 1200# TO UNLOAD
	10:45 - 13:00	2.25	MILL	a	OBJECT	START MIST, 14 BBL/HR, 1 1/2 GAL SOAP, 2 GAL INHIBITOR, HARD MILLING, GOT TO 6567', MUST BE PBTB (SHOWED 6566 ON 1994 REPORT)
	13:00 - 13:30	0.50	COUT	a	OBJECT	RUN 5 BBL SWEEP, GET SWEEP BACK, SHUT DOWN WATER, CLEAN OUT WITH AIR
	13:30 - 14:00	0.50	RURD	a	OBJECT	RIG DOWN POWER SWIVEL, RU TO TOOH W/TUBING.

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**BURLINGTON RESOURCES O & G CO**  
**Operations Summary Report**

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Legal Well Name: HUERFANO UNIT #191E  
Common Well Name: HUERFANO UNIT #191E  
Event Name: FACILITIES  
Contractor Name: TJR WELL SERVICE  
Rig Name: TJR

Spud Date: 06/03/1985  
Start: 11/06/2001 End: 12/01/2001  
Rig Release: 11/30/2001 Group:  
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/09/2001	14:00 - 15:45	1.75	TRIP	a	OBJECT	TOOH W/ 204 JOINTS 2 3/8" 4.7#, 3 7/8 WM MILL, 3 7/8" JUNK MILL, LAY DOWN 9 JOINTS OF 204
	15:45 - 17:15	1.50	TRIP	a	OBJECT	PU BAKER RETRIEVABLE BRIDGE PLUG 3 7/8", 3 7/8" RETRIEVAMATIC, 2 JOINTS 2 3/8" TUBING, SN, 194 JOINTS 2 3/8" TBG
	17:15 - 18:20	1.08			OBJECT	SET RBP @ 6310H (TURN RIGHT, SET DOWN, PULL UP 1 JT, SET RETRIEVAMATIC, PUMP 20 BBLS DOWN TBG., TEST RBP TO 500#, HELD OK, PUMP 20 BBLS DOWN BACKSIDE, RELEASE RETRIEVAMATIC, SDFN
11/10/2001	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOC., WARM UP RIG.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - PRESSURE TESTING, STAY BACK FROM LINE, 4 CREW, RIG SUPERV., AIR OPER
	07:15 - 07:45	0.50	PUMP	a	OBJECT	LOAD CASING, BACKSIDE, WITH WATER.
	07:45 - 09:45	2.00	TRIP	a	OBJECT	TOOH WITH TUBING TO 3717', SET PACKER, TEST DOWN TBG. TO 500#, OK, PULL UP TO 3641, SET PKR., TEST TO 500#, OK, PULL UP TO 3585, SET PKR., TEST TO 500, OK, PULL UP TO 3565, FAILED BELOW, TEST ON BACKSIDE, OK, HOLE BETWEEN 3565 AND 3585, (OLD SQUEEZE HOLE @ 3572-3577) PUMP STEADY IN FIRST GEAR @ 500#, STEADY FLOW, 2ND GEAR 600#, STEADY FLOW, 3RD GEAR 700# STEADY FLOW.
	09:45 - 10:15	0.50	TRIP	a	OBJECT	TOOH TO 3428 SET PACKER, PUT 2 BUCKETS SAND DOWN TUBING TO FALL ON TOP OF RBP.
	10:15 - 10:30	0.25	PUMP	a	OBJECT	LOAD HOLE WITH WATER.
	10:30 - 13:00	2.50	WAIT	a	OBJECT	WAIT ON CEMENTERS, HALLIBURTON.
	13:00 - 14:00	1.00	RURD	a	OBJECT	RU HALLIBURTON
	14:00 - 14:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - KEEP BACK FROM LINES, IF LINES LOOSE HALL. WILL TIGHTEN, 11 PEOPLE, 3 HALL, RIG SUPER, 4 CREW, AIR, PACKER, WATER.
	14:15 - 16:30	2.25			OBJECT	TEST LINES TO 3000#, ESTABLISH FLOW RATE 3 B/M @ 1250#, PUMP 20 BBL. FRESH WATER, START CEMENT, MIX 2% CC ON FLY, 2 BPM, 42 BBLS PUMPED, 200 SACKS, DISP WITH 15 1/2 BBLS. 1150# PRESSURE FROM SOMEWHERE, CEMENT CAME BACK 4 1/2 BBLS, SHUT DOWN PUMPED AGAIN TO GET 1.2 BBLS. BELOW PACKER, SHUT WELL IN AT 1850. COULD NOT REVERSE OUT, DID NOT EVER RELEASE PACKER, HOLE WAS LOADED BEFORE PUMPING, MADE SURE NO LEAKS
	16:30 - 17:30	1.00			OBJECT	WEIGHT P/GALLON 15.60, YIELD 1.18 CUFT/SK, WATER 5.20 GAL/SK RIG DOWN HALLIBURTON, CLEAN UP CEMENTER EQUIPMENT, SDTM 11/12/2001
11/13/2001	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOC., WARM UP EQUIP
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - TRIPPING, PINCH PTS, 4 CREW, 1 RIG SUPERV., AIR OPER
	07:15 - 08:00	0.75	STUK	a	OBJECT	TRY AND PULL PACKER, COULDN'T GO UP OR DOWN, WOULD NOT UNSET, WORK PIPE, PULL 60,000#, NO LUCK
	08:00 - 09:30	1.50	WAIT	a	FISH	WAIT ON FREE POINT
	09:30 - 15:00	5.50	FISH	a	FISH	RU WIRELINE SPECIALTIES, TIH W/FREE POINT SURVEY TO 3415, PIPE FREE @ TOP OF PACKER, RUN 21' PREP SHOT TO COVER CUT DEPTH AND TRY TO RATTLE PACKER LOOSE, TOOH, TIH W/CHEMICAL CUTTER TO 3415, MISFIRED, TOOH, TIH W/CHEMICAL CUTTER, COULD NOT GET BACK TO 3415, GOT TO 3278, TOOH, TIH W/1 1/2" SINKER BAR AND POINT, GOT TO 3278, TOOH, WET CEMENT, TIH W/PREP SHOT TO 3276, TOOH, TIH

## BURLINGTON RESOURCES O &amp; G CO

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## Operations Summary Report

Legal Well Name: HUERFANO UNIT #191E  
 Common Well Name: HUERFANO UNIT #191E  
 Event Name: FACILITIES  
 Contractor Name: TJR WELL SERVICE  
 Rig Name: TJR

Spud Date: 06/03/1985  
 Start: 11/06/2001 End: 12/01/2001  
 Rig Release: 11/30/2001 Group:  
 Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/13/2001	09:30 - 15:00	5.50	FISH	a	FISH	W/CHEMICAL CUTTER TO 3275, CHEMICAL CUT TUBING @ 3275, TOO, RD WIRELINE
	15:00 - 16:00	1.00	TRIP	a	FISH	TOOH W/2 3/8" TUBING.
	16:00 - 17:00	1.00	PULD	a	FISH	PU 3 7/8" OVERSHOT W/2 3/8 GRAPPLE, BUMPER SUB, BOWEN JARS, 4 COLLARS, BOWEN INTENSIFIER, 2 3/8" EUE X 2 3/8" REG. XO, 1 JT. 2 3/8" TUBING
11/14/2001	17:00 - 18:00	1.00			FISH	TIH W/40 STANDS, SECURE RIG, SDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO RIG, WARM UP EQUIP.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - CORRECT PPE, 4 CREW, FISHERMAN, AIR OPER.
	07:15 - 08:00	0.75	TRIP	a	FISH	TIH W/BALANCE OF TBG, LATCH ON TO FISH @ 3375'
	08:00 - 10:00	2.00	STUK	a	FISH	JAR ON PACKER WITH 35,000#, JAR @ 40,000#, JAR @ 45,000#, JAR @ 50,000#, PACKER CAME LOOSE @ 50,000#
	10:00 - 11:00	1.00	TRIP	a	FISH	TOOH W/TUBING, FISHING TOOLS, AND PACKER. (PACKER DID NOT SHOW ANY CEMENT EXTERNALLY, NO CEMENT INSIDE, PIECE OF RUBBER UNDER SLIPS, (PROBABLY RETRIEVING TOOL HAD US ON BOTTOM OF RETRIEVAMATIC.
	11:00 - 11:45	0.75	PULD	a	OBJECT	LD PACKER, TUBING, OVERSHOT, BUMPER SUB, JARS, STAND COLLARS BACK, INTENSIFIER, CHANGE OVER. SENT EVERYTHING EXCEPT COLLARS, CLAMP, 2 LIFT SUBS BACK TO TOWN WITH CHRIS, PACKER AND RETRIEVING TOOL WENT BACK WITH CHRIS.
	11:45 - 12:30	0.75	TRIP	a	OBJECT	TIH W/BLADE MILL (3 7/8"), 102 JOINTS
	12:30 - 13:00	0.50	NUND	a	OBJECT	NIPPLE UP PIPING TO RIG PIT
	13:00 - 13:30	0.50	RURD	a	OBJECT	RU POWER SWIVEL
11/15/2001	13:30 - 17:30	4.00	DRLG	a	OBJECT	TIH W/TUBING TO 3445, CO CEMENT, ONLY ON THE SIDES TO 3530', HIT SOLID CEMENT, FELL OUT OF CEMENT @ 3585', TIH TO 3665, PIPE CLEAN, (CEMENT WAS HARD AND SEEMED PERFECT) 90 JOINTS OUT, 114 IN.
	17:30 - 18:00	0.50	PRES	a	OBJECT	LOAD HOLE, PRESSURE TO 750#, LET SET 30 MINUTES, LOST 3#, HOLDING SOLID.
	18:00 - 18:30	0.50	RURD	a	OBJECT	RD POWER SWIVEL, SECURE RIG, SDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOC., WARM UP RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - KEEP HEAD BELOW STIFF ARM ON SWIVEL, 4 CREW, RIG SUPERV., AIR OPER.
	07:15 - 09:00	1.75	COUT	a	OBJECT	UNLOAD CASING TO 3700', 1400#, COULD NOT GET TO UNLOAD, ROCK WITH RIG PUMP, UNLOAD TO FLOW BACK TANK
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TOOH W/114 JOINTS 2 3/8" MILL AND BIT
	10:00 - 10:45	0.75	PULD	a	OBJECT	TIH W/4 DRILL COLLARS, TOO, WITH COLLARS, LD ON DASH FLOAT, SEND 4 3 1/8 COLLARS, 2 LIFT SUBS, CLAMP, 2 JTS WASHOVER PIPE, ELEVATORS AND SLIPS FOR WASHOVER TO BAKER, 7 JTS JUNK 2 3/8" TUBING TO BR YARD.
	10:45 - 13:00	2.25	TRIP	a	OBJECT	PU RETRIEVING HEAD FOR RBP, TIH TO 5500', UNLOAD CSG. W/AIR 1400#.
	13:00 - 14:30	1.50	TRIP	a	OBJECT	TIH TO 6300', UNLOAD WITH AIR, RUN 5 BBL SWEEPS, LATCH ON TO RBP, RELEASE
11/16/2001	14:30 - 16:30	2.00	TRIP	a	OBJECT	TOOH W/197 JOINTS TUBING, MODEL L RETRIEVING HEAD, RBP MODEL G, LOAD MODEL G AND HEAD IN BAKER PICKUP
	16:30 - 18:00	1.50	TRIP	a	OBJECT	TIH W/SAWTOOTH, SN 1.78, 2 JOINTS 2 3/8" 4.7# EUE J-55 TBG., 2' - 2 3/8" PUP JOINT, 136 JOINTS 2 3/8" TUBING, (28 STANDS IN DERRICK, 12 JOINTS ON RACK) SECURE RIG, SRDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOC., WARM UP EQUIP.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - STAY AWAY FROM LINES WHEN UNLOADING

## Operations Summary Report

Legal Well Name: HUERFANO UNIT #191E  
 Common Well Name: HUERFANO UNIT #191E  
 Event Name: FACILITIES  
 Contractor Name: TJR WELL SERVICE  
 Rig Name: TJR

Spud Date: 06/03/1985  
 Start: 11/06/2001 End: 12/01/2001  
 Rig Release: 11/30/2001 Group:  
 Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/16/2001	07:00 - 07:15	0.25	SAFE	a	OBJECT	WELL TO FB TANK, 4 CREW, AIR OPERATOR 0# ON CASING, TIH W/65 JOINTS TBG, CONFIGURATION: SAWTOOH COLLAR, SN, 2 JOINTS 2 3/8, 2' PUP JOINT, 201 JOINTS 2 3/8" 4.7# EUE J-55 TUBING, LAND TUBING @ 6540, SN @ 6539, TOP PERF 6409, BOT PERF 6554 RD FLOOR, NDBOP, NUWH HOOK UP AIR, UNLOAD WELL, POPPED OFF @ 1500#, ROCK WITH RIG PUMP, POPPED OFF AGAIN, ROCKED ONE MORE TIME, UNLOADED TO FLOW BACK TANK, SHUT DOWN TO RIG DOWN RIG, WILL RESTART AFTER RIG LEAVES. RIG DOWN RIG, RELEASE RIG, NOTIFY PRODUCTION, MOVE TO HUERFANO UNIT #178 10 JOINTS CLASS B, REPLACED 8 JOINTS, FOUND 1 JT. CLASS B THAT WOULD NOT RABBIT, TOTAL OF 9 REPLACED, LEFT OTHER JOINT ON RIG, SENT 7 JOINTS TO TOWN ON DASH, REST OF JUNK ON PIT. MOVED ON LOCATION, CLEANED OUT TO 6567, RAN RBP AND RETRIEVAMATIC, HOLE IN CASING @ 3572, 200 SACK SQUEEZE, HALLIBURTON FLOWED BACK 4 1/2 TO 5 BBL, PUMPED BACK DOWN, SHUT IN, HAD RETRIEVING TOOL HUNG MONDAY, FREE POINT, FISH, DRILL OUT CEMENT, PT TO 750, 3# LOSS IN 30 MIN., RETRIEVE RBP, LAND @ 6540, SN 6539, BLOW CLEAN WITH AIR  WAITED TILL EQUIPMENT MOVED OFF LOCATION, LOCATION IS CLEAN, PIT IS FENCED ON ALL SIDES, CIMARRON HAS BEEN NOTIFIED TO BURY PIT. CORROSION NOTIFIED THAT CATHODIC LINES ON LAYING ON TOP OF GROUND AND ARE BROKEN.
	07:15 - 08:00	0.75	TRIP	a	OBJECT	
	08:00 - 09:00	1.00	NUND	a	OBJECT	
11/29/2001	09:00 - 11:00	2.00	COUT	a	OBJECT	ROAD RIG AND CREW TO LOC. SAFETY MEETING - SAFE RIGGING UP PRACTICES, 4 CREW, RIG SUPERV. RIG UP RIG. SDFN NOTE: 350# ON THE CASING, TUBING BLEW DOWN INSTANTLY, DAWN, TRIPLE S, M&R DID NOT HAVE ANY TRUCK AVAILABLE FOR TODAY. WILL MOVE RIG EQUIPMENT IN TOMORROW. ROAD CREW TO LOC. WARM UP EQUIP SAFETY MEETING - RU BLOW LINE TO FB TANK, RU PUMP LINES FROM PUMP. UNTHAW PUMP, STARTED TO PUMP WATER, FROZE UP, PUMP 20 BBLs DOWN TUBING NDWH, NUBOP, RU FLOOR, TONGS, RAILINGS SLIPS, BOP HOSES.  PULL DONUT, PU 1 JOINT TUBING, TIH TAG FILL @ 6547. START AIR EQUIPMENT, TRY AND UNLOAD CASING, 1500#, HAD TO ROCK WITH RIG PUMP 3 TIMES TO GET TO UNLOAD, UNLOAD WELL START MIST, 14 BBL/HR, SOAP AND INHIBITOR, CLEANOUT TO 6567, HEAVY SAND TO BEGIN WITH. SAND BECAME NOEXISTANT, STOPPED WATER INJECTION, WELL CLEANED UP, LIGHT MIST ONLY. LAYED LINE TO EARTHEN PIT TO CHECK SAND AND WATER. CLEANED OUT APPROX. 120 BBLs. FLUID DRAIN RIG PUMP, LAY DOWN 2 JOINTS, ONE JT FOR TESTING FILL AND 1 JT TO GIVE OURSELVES MORE RAT HOLE PER MIKE W. AND MO. LAND TUBING @ 6508, SN @ 6507, BOTTOM PERF
	11:00 - 12:00	1.00	RURD	a	RDMO	
	15:30 - 16:30	1.00	MIMO	a	OBJECT	
11/30/2001	16:30 - 16:45	0.25	SAFE	a	OBJECT	ROAD CREW TO LOC. WARM UP EQUIP SAFETY MEETING - RU BLOW LINE TO FB TANK, RU PUMP LINES FROM PUMP. UNTHAW PUMP, STARTED TO PUMP WATER, FROZE UP, PUMP 20 BBLs DOWN TUBING NDWH, NUBOP, RU FLOOR, TONGS, RAILINGS SLIPS, BOP HOSES.  PULL DONUT, PU 1 JOINT TUBING, TIH TAG FILL @ 6547. START AIR EQUIPMENT, TRY AND UNLOAD CASING, 1500#, HAD TO ROCK WITH RIG PUMP 3 TIMES TO GET TO UNLOAD, UNLOAD WELL START MIST, 14 BBL/HR, SOAP AND INHIBITOR, CLEANOUT TO 6567, HEAVY SAND TO BEGIN WITH. SAND BECAME NOEXISTANT, STOPPED WATER INJECTION, WELL CLEANED UP, LIGHT MIST ONLY. LAYED LINE TO EARTHEN PIT TO CHECK SAND AND WATER. CLEANED OUT APPROX. 120 BBLs. FLUID DRAIN RIG PUMP, LAY DOWN 2 JOINTS, ONE JT FOR TESTING FILL AND 1 JT TO GIVE OURSELVES MORE RAT HOLE PER MIKE W. AND MO. LAND TUBING @ 6508, SN @ 6507, BOTTOM PERF
	16:45 - 18:00	1.25	RURD	a	MIRU	
	06:00 - 07:00	1.00	MIMO	a	OBJECT	
11/30/2001	07:00 - 07:15	0.25	SAFE	a	OBJECT	ROAD CREW TO LOC. WARM UP EQUIP SAFETY MEETING - RU BLOW LINE TO FB TANK, RU PUMP LINES FROM PUMP. UNTHAW PUMP, STARTED TO PUMP WATER, FROZE UP, PUMP 20 BBLs DOWN TUBING NDWH, NUBOP, RU FLOOR, TONGS, RAILINGS SLIPS, BOP HOSES.  PULL DONUT, PU 1 JOINT TUBING, TIH TAG FILL @ 6547. START AIR EQUIPMENT, TRY AND UNLOAD CASING, 1500#, HAD TO ROCK WITH RIG PUMP 3 TIMES TO GET TO UNLOAD, UNLOAD WELL START MIST, 14 BBL/HR, SOAP AND INHIBITOR, CLEANOUT TO 6567, HEAVY SAND TO BEGIN WITH. SAND BECAME NOEXISTANT, STOPPED WATER INJECTION, WELL CLEANED UP, LIGHT MIST ONLY. LAYED LINE TO EARTHEN PIT TO CHECK SAND AND WATER. CLEANED OUT APPROX. 120 BBLs. FLUID DRAIN RIG PUMP, LAY DOWN 2 JOINTS, ONE JT FOR TESTING FILL AND 1 JT TO GIVE OURSELVES MORE RAT HOLE PER MIKE W. AND MO. LAND TUBING @ 6508, SN @ 6507, BOTTOM PERF
	07:15 - 08:15	1.00	RURD	a	OBJECT	
	08:15 - 09:00	0.75	WAIT	a	OBJECT	
11/30/2001	09:00 - 10:15	1.25	NUND	a	OBJECT	ROAD CREW TO LOC. WARM UP EQUIP SAFETY MEETING - RU BLOW LINE TO FB TANK, RU PUMP LINES FROM PUMP. UNTHAW PUMP, STARTED TO PUMP WATER, FROZE UP, PUMP 20 BBLs DOWN TUBING NDWH, NUBOP, RU FLOOR, TONGS, RAILINGS SLIPS, BOP HOSES.  PULL DONUT, PU 1 JOINT TUBING, TIH TAG FILL @ 6547. START AIR EQUIPMENT, TRY AND UNLOAD CASING, 1500#, HAD TO ROCK WITH RIG PUMP 3 TIMES TO GET TO UNLOAD, UNLOAD WELL START MIST, 14 BBL/HR, SOAP AND INHIBITOR, CLEANOUT TO 6567, HEAVY SAND TO BEGIN WITH. SAND BECAME NOEXISTANT, STOPPED WATER INJECTION, WELL CLEANED UP, LIGHT MIST ONLY. LAYED LINE TO EARTHEN PIT TO CHECK SAND AND WATER. CLEANED OUT APPROX. 120 BBLs. FLUID DRAIN RIG PUMP, LAY DOWN 2 JOINTS, ONE JT FOR TESTING FILL AND 1 JT TO GIVE OURSELVES MORE RAT HOLE PER MIKE W. AND MO. LAND TUBING @ 6508, SN @ 6507, BOTTOM PERF
	10:15 - 10:45	0.50			OBJECT	
	10:45 - 12:00	1.25			OBJECT	
	12:00 - 16:00	4.00			OBJECT	ROAD CREW TO LOC. WARM UP EQUIP SAFETY MEETING - RU BLOW LINE TO FB TANK, RU PUMP LINES FROM PUMP. UNTHAW PUMP, STARTED TO PUMP WATER, FROZE UP, PUMP 20 BBLs DOWN TUBING NDWH, NUBOP, RU FLOOR, TONGS, RAILINGS SLIPS, BOP HOSES.  PULL DONUT, PU 1 JOINT TUBING, TIH TAG FILL @ 6547. START AIR EQUIPMENT, TRY AND UNLOAD CASING, 1500#, HAD TO ROCK WITH RIG PUMP 3 TIMES TO GET TO UNLOAD, UNLOAD WELL START MIST, 14 BBL/HR, SOAP AND INHIBITOR, CLEANOUT TO 6567, HEAVY SAND TO BEGIN WITH. SAND BECAME NOEXISTANT, STOPPED WATER INJECTION, WELL CLEANED UP, LIGHT MIST ONLY. LAYED LINE TO EARTHEN PIT TO CHECK SAND AND WATER. CLEANED OUT APPROX. 120 BBLs. FLUID DRAIN RIG PUMP, LAY DOWN 2 JOINTS, ONE JT FOR TESTING FILL AND 1 JT TO GIVE OURSELVES MORE RAT HOLE PER MIKE W. AND MO. LAND TUBING @ 6508, SN @ 6507, BOTTOM PERF
	16:00 - 16:30	0.50			OBJECT	

## Page 5 of 5

Start: 11/06/2001  
Rig Release: 11/30/2001  
Rig Number: 3

Spud Date: 06/03/1985  
End: 12/01/2001  
Group:

Printed: 11/20/2002 2:52:04 PM

HUERFANO 191E  
5396301

DATE	POOL1	GRS GAS	REMARKS
1/31/1999	MV	44	
2/28/1999	MV	16	
3/31/1999	MV	135	
4/30/1999	MV	0	
5/31/1999	MV	8	
6/30/1999	MV	0	
7/31/1999	MV	29	
8/31/1999	MV	0	
9/30/1999	MV	0	
10/31/1999	MV	0	
11/30/1999	MV	0	
12/31/1999	MV	0	
1/31/2000	MV	0	
2/29/2000	MV	0	
3/31/2000	MV	0	
4/30/2000	MV	0	
5/31/2000	MV	0	
6/30/2000	MV	0	
7/31/2000	MV	0	
8/31/2000	MV	0	
9/30/2000	MV	0	
10/31/2000	MV	0	
11/30/2000	MV	0	
12/31/2000	MV	0	
1/31/2001	MV	0	
2/28/2001	MV	0	
3/31/2001	MV	0	
4/30/2001	MV	0	
5/31/2001	MV	0	
6/30/2001	MV	0	
7/31/2001	MV	0	
8/31/2001	MV	0	
9/30/2001	MV	0	
10/31/2001	MV	0	
11/30/2001	MV	0	12 mo pre-workover avg 0
12/31/2001	MV	644	Work over
1/31/2002	MV	136	
2/28/2002	MV	73	
3/31/2002	MV	81	3 mo post-workover avg 96
4/30/2002	MV	78	
5/31/2002	MV	93	
6/30/2002	MV	78	