

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface

1820'S, 810'W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4 miles Northeast of Huerfano, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 810'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 1800'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6416'GL

16. NO. OF ACRES IN LEASE

Unit

19. PROPOSED DEPTH

6605'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

5/ 320.00

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START\*

This action is subject to administrative  
appeal pursuant to 30 CFR 290;

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	165 cu.ft.circulated
7 7/8"	4 1/2"	10.5#&11.5#	6416'	1406 cu.ft.circulated

1st stage - 369 cu.ft. to cover Gallup

2nd stage - 551 cu.ft. to cover Mesa Verde

3rd stage - 486 cu.ft. to cover Ojo Alamo

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with  
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The S/2 of Section 21 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive  
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout  
preventer program, if any.

24.

SIGNED

*James Bradfield*

TITLE

Drilling Clerk

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*CB*

TITLE

NMOCC

\*See Instructions On Reverse Side

30-045-26241

5. LEASE DESIGNATION AND SERIAL NO.

SF 078060A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

136E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., E., M., OR BLK.  
AND SURVEY OR AREA

Sec. 21, T-26-N, R-9-W  
NMPM

12. COUNTY OR PARISH

San Juan

NM

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

RECEIVED

DEC 12 1984

RECEIVED  
MAR 07 1985  
OIL CO. OF N.M.

APPROVED  
DATE  
AS AMENDED  
MAR 04 1985  
DATE  
AREA MANAGER  
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section.

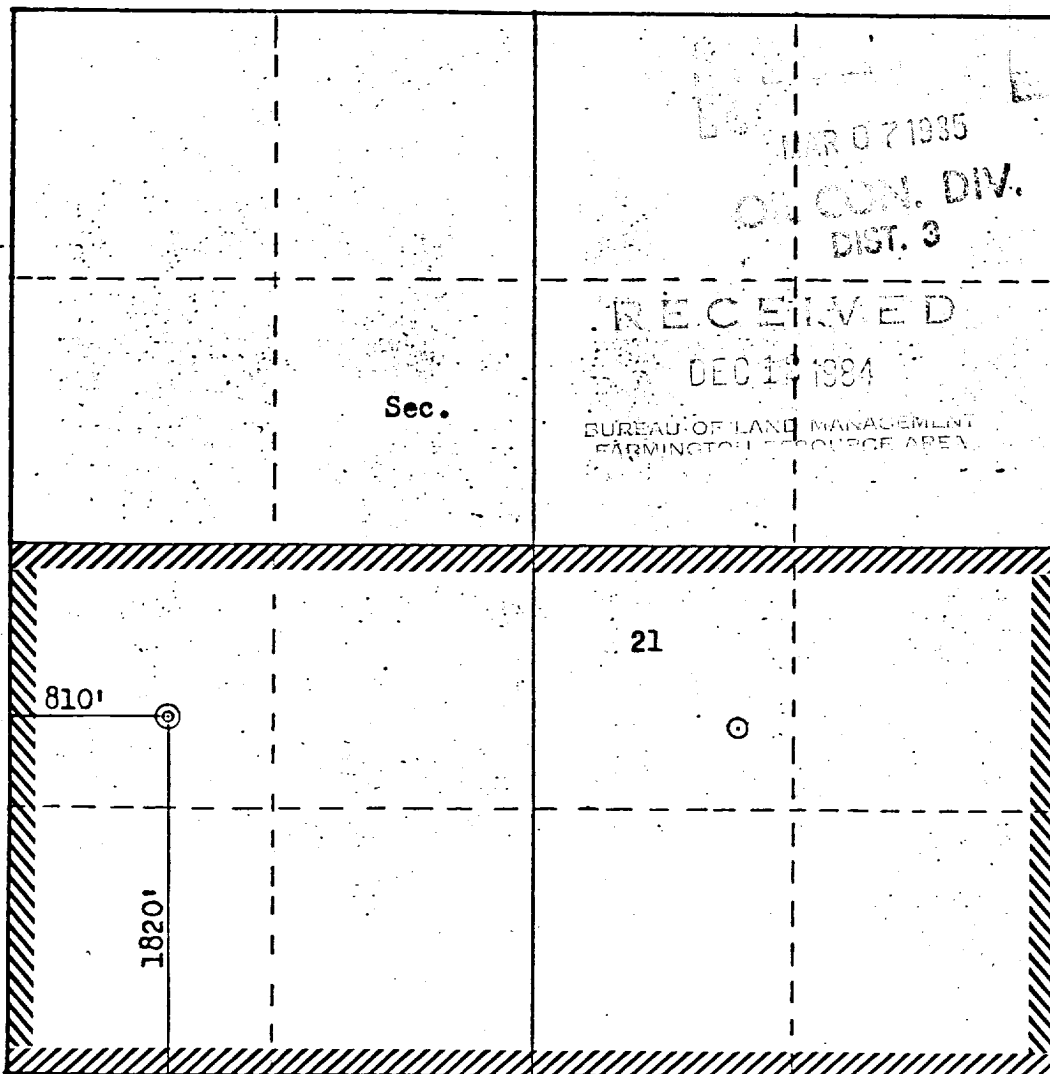
Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>HUERFANO UNIT (SF 078060A)</b>		Well No. <b>136E</b>
Unit Letter <b>L</b>	Section <b>21</b>	Township <b>26N</b>	Range <b>9W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1820</b> feet from the <b>South</b> line and <b>810</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6416</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin</b>	Dedicated Acreage <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
Name

Drilling Clerk

Position

El Paso Natural Gas Co

Company

12-5-84

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

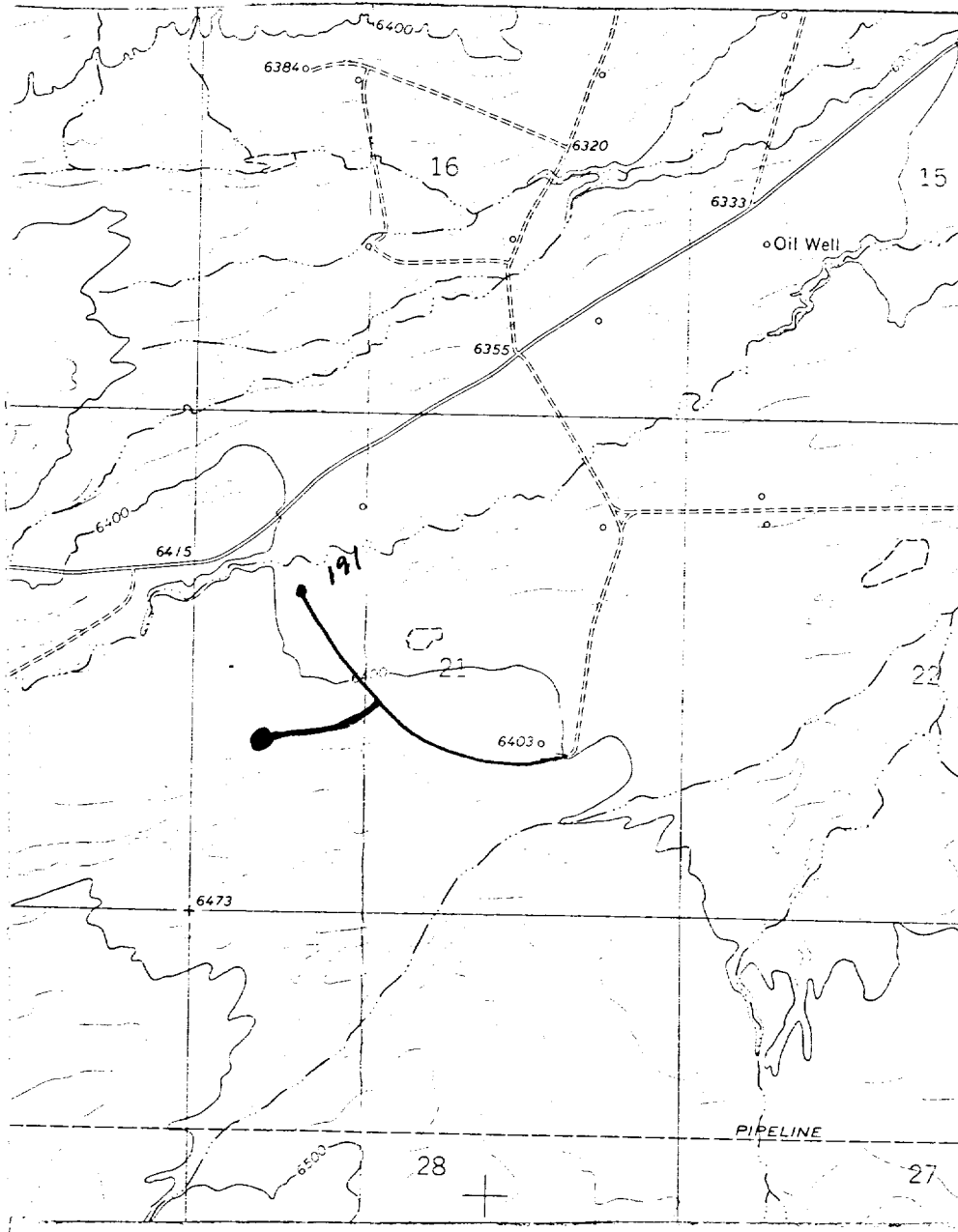
November 12, 1984

Registered Professional Engineer and Land Surveyor

*[Signature]*  
Fred B. Kerr Jr.

Certificate No. 1111

El Paso Natural Gas Company  
Huerfano Unit #136E (Dk)  
SW 21-26-9



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

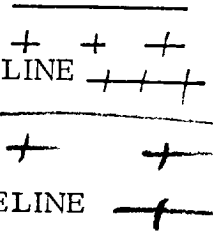
EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE



MAP #1