

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

AUG 09 1985

OIL CON. DIV.
DIST. 3

AUG 07 1985

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
El Paso Natural Gas Company						Huerfano Unit	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P. O. Box 4289, Farmington, NM 87499						136E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 1820'S 810'W						Basin Dakota	
At top prod. interval reported below						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 21, T-26-N, R-9-W	
14. PERMIT NO.						12. COUNTY OR PARISH	
DATE ISSUED						San Juan	
15. DATE SPUDDED						13. STATE	
6-5-85						NM	
16. DATE T.D. REACHED						19. ELEV. CASINGHEAD	
6-15-85						6416'	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
7-25-85						6416' GL	
20. TOTAL DEPTH, MD & TVD						21. PLUG. BACK T.D., MD & TVD	
6606' 6610						6585'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
One						Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
6413-6520 (Basin Dakota)						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Cyberlook; Drlg Eng. Quicklook; Dual Ind. SFL; Form. DCN						No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	235 233	12 1/4"	189 cu ft	
4 1/2"	10.5 & 11.6	6610 6607	7 7/8"	1973 cu ft	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6502	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6413, 6415, 6417, 6419, 6421, 6423, 6425, 6445, 6447, 6449, 6451, 6504, 6506, 6508, 6510, 6512, 6514, 6516, 6518, 6520 w/1 SPZ				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				6413-6520	36,000# 40/60 sand&46,580 gals wt

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-14-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-25-85	3 Hrs.	3/4"	→	0	226 MCF	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1256	SI 1256	→	0	1390	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Shut in to be Sold	John Easley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peggy O'Neil TITLE Drilling Clerk DATE 8-6-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1188	1251	ss. White cr-grn s.	Ojo Alamo	1188	
Kirtland	1251	1749	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1251	
Fruitland	1749	2002	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1749	
Pictured Cliffs	2002	2868	Gry, fine-grn tight, varicolored soft ss.	Pictured Cliffs	2002	
La Ventana	2868	3600	Wt to lt buff to med grn sl carb bent sd.	La Ventana	2868	
Mesa Verde	3600	3623	Gry, fine-grn, dense sil ss., carb sh & coal.	Mesa Verde	3600	
Menefee	3623	4402	Gry, fine-grn s, carb sh & coal.	Menefee	3623	
Point Lookout	4402	4670	Gry, very fine sil ss w/frequent sh breaks.	Point Lookout	4402	
Mancos	4670	5460	Gry carb sh.	Mancos	4670	
Gallup	5460	6327	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.	Gallup	5460	
Greenhorn	6327	6379	Highly calc gry sh w/thin lmst.	Greenhorn	6327	
Graneros	6379	6500	Dk gry shale, fossil & carb w/prite incl.	Graneros	6379	
Dakota	6500	6610	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks.	Dakota	6500	