

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

810'N, 1140'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6575'GL

6. LEASE DESIGNATION AND SERIAL NO.

SF 078518A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

137E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-26-N, R-9-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-27-85

PBTD 6772'. Rn 166 jts. 4 1/2", 10.5# and 11.6# K-55 casing, 6758' set at 6772'. Float collat at 6753'. Stage tools at 4889' and 2218'. Cemented first stage with 300 sks. Class "B" (410 cu.ft.), second stage with 325 sks. Class "B" (527 cu.ft.), third stage with 624 sks. Class "B" (1011 cu.ft.). WOC 18 hrs. Circulated to surface.

4-27-85

1st stage: 50/50 POZ mix, 2% Gel, 10% Salt, 10% Cal-Seal, 1/4# fine Tuf-plug/sk (410 cu ft)
2nd stage: 65/35 POZ mix, w/6% Gel and 2% CaCl₂ (527 cu ft)
3rd stage: 65/35 POZ mix, w/6% Gel and 2% CaCl₂ (1011 cu ft)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 4-29-85

(Approved by Special Assistant (use))

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MAY 22 1985

ACCEPTED FOR RECORD

DATE

MAY 02 1985

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY