

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DRY ☐ Other ☐

2. NAME OF OPERATOR: El Paso Natural Gas Company
3. ADDRESS OF OPERATOR: P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 810'N, 1140'E
At top prod. interval reported below
At total depth

14. PERMIT: FARMINGTON RESOURCE AREA
15. DATE SPUDDED: 4-8-85
16. DATE T.D. REACHED: 4-27-85
17. DATE COMPL. (Ready to prod.): 9-25-85
18. ELEVATIONS (DF, RNB, RT, GR, ETC.): 6575' GL
19. ELEV. CASINGHEAD: 6575'

20. TOTAL DEPTH, MD & TVD: 6772'
21. PLUG BACK T.D., MD & TVD: 6753'
22. IF MULTIPLE COMPL. HOW MANY*: One
23. INTERVALS DRILLED BY: Rotary
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 6475-6603' (Basin Dakota)
25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Densilog Neutron GR; Ind. Elec. GR; C-GR-Log; Ind. GR; Comp. Neutron GR
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	215'	12 1/4"	176 cu ft	
4 1/2"	10.5#	6772'	6 1/4"	2048 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6601'	

31. PERFORATION RECORD (Interval, size and number)

6475, 6477, 6479, 6503, 6505, 6512, 6555, 6557, 6561, 6563, 6565, 6567, 6569, 6571, 6573, 6575, 6577, 6579, 6581, 6583, 6585, 6587, 6589, 6591, 6593, 6595, 6597, 6599, 6601, 6603 w/30 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6475-6603	142,450# 20/40 sand & 48,525 gals treated water

33.* PRODUCTION

DATE FIRST PRODUCTION: 9-3-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
WELL STATUS (Producing or shut-in): Shut in

DATE OF TEST: 9-25-85
HOURS TESTED: 3 Hrs.
CHOKE SIZE: 3/4"
PROD'N. FOR TEST PERIOD: 0
OIL—BBL.: 0
GAS—MCF.: 575 MCF
WATER—BBL.: 0
GAS-OIL RATIO: 0

FLOW. TUBING PRESS.: SI 1566
CASING PRESSURE: SI 1670
CALCULATED 24-HOUR RATE: 0
OIL—BBL.: 0
GAS—MCF.: 3344
WATER—BBL.: 0
OIL GRAVITY-API (CORR.): 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Shut in to be Sold
TEST WITNESSED BY: Joe Giffertine

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Drilling Clerk DATE: 9-26-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1138'	1280'	ss. White cr-grn s.	Ojo Alamo	1138'	
Kirtland	1280'	1775'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1280'	
Fruitland	1775'	2032'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1775'	
Pictured Cliffs	2032'	2895'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2032'	
La Ventana	2895'	3610'	Wt to lt buff to med grn sl carb bent sd.	La Ventana	2895'	
Mesa Verde	3610'	3640'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3610'	
Menefee	3640'	4430'	Gry, fine-grn s, carb sh & coal	Menefee	3640'	
Point Lookout	4430'	4740'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4430'	
Mancos	4740'	5582'	Gry carb sh.	Mancos	4740'	
Gallup	5582'	6393'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5582'	
Greenhorn	6393'	6444'	Highly calc gry sh w/thin lmst.	Greenhorn	6393'	
Graneros	6444'	6551'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6444'	
Dakota	6551'	6772'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6551'	

38. GEOLOGIC MARKERS