NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

JUL 25 1985
OIL CON. DIV.
DIST. 3

Type Test: [X] Initial [ ] Annual [ ] Special			Test Date: 7-19-85	
Company: El Paso Natural Gas		Connection:		
Pool: Basin		Formation: Dakota		Unit:
Completion Date: 7-19-85	Total Depth: 6860	Plug Back TD: 6837	Elevation: 6665 GR	Farm or Lease Name: Huerfano Unit
Csg. Size: 4.500 / Wt.: 10.5 / d: 4.052 / Set At: 6854		Perforations: From 6681 To 6819		Well No.: #215E
Tbg. Size: 2.375 / Wt.: 4.7 / d: 1.995 / Set At: 6798		Perforations: From To		Unit: M / Sec.: 9 / Twp.: 26 / Rge.: 10
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: Single		Packer Set At: None		County: San Juan
Producing Thru: Tbg.	Reservoir Temp. °F: a	Mean Annual Temp. °F:	Baro. Press. – P_a: 12	State: New Mexico

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
		.700						

	FLOW DATA					TUBING DATA		CASING DATA		
NO.	Prover Line Size	X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI						1159		1158		7 Days
1.		.750	1		70	1		594		3 Hr.
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.365		13	.9905	.9258	1.004	148
2							
3							
4							
5							

NO.	P_t	Temp. °R	T_r	Z
1				
2				
3				
4				
5				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
Specific Gravity Separator Gas _____ XXXXXXXXXX
Specific Gravity Flowing Fluid XXXXX _____
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

P_c 1171 P_c^2 1371241

NO	P_t	P_w	P_w^2	$P_c^2 - P_w^2$
1		606	367236	1004005
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{1371241}{1004005}$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1.2634$

$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 187$

Absolute Open Flow 187 Mcfd @ 15.025 Angle of Slope ⇔ _____ Slope, n .75

Remarks: Produced heavy spary liquids throughout test. Gas vented during test = 99 MCF.

Approved by Commission:	Conducted By:	Calculated By:	Checked By:
	Joe Gillentine	Ed Mabe	kld