

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE 076578

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 09 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1830'S, 1450'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6595'GL

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

4E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 24, T-26-N, R-10-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-6-85 TD 6838'. Ran 167 jts. 4 1/2", 10.5# and 11.6#, K-55 casing, 6828' set at 6838'. Stage tools at 4990' and 2306'. Float collar at 6819'. Cemented first stage with 315 sks. Class "B" cement (396 cu.ft.), second stage with 509 sks. Class "B" cement (860 cu.ft.) third stage with 650 sks. Class "B" cement (832 cu.ft.). Circulated to surf. WOC 18 hours.

4-26-85 Pres. tested ^{Surface} csg. to 600#/30 min., ok.

5-6-85 1st stage: 50/50 POZ mix, 2% Gel, 10% Salt, 10% Cal-Seal, 1/4# fine Tuf-plug/sk (396 cu ft)
2nd stage: 65/35 POZ mix, 6% gel, 2% CaCl₂ (860 cu ft)
3rd stage: 65/35 POZ mix, 6% gel, 2% CaCl₂ (832 cu ft)

RECEIVED
MAY 13 1985
OIL CON. DIV.
DIST. 3

RECEIVED
MAY 22 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 5-9-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

MAY 10 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.