

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR El Paso Natural Gas Company						RECEIVED AUG 15 1985			
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800'N 1550'E At top prod. interval reported below At total depth									
14. PERMIT NO. _____ DATE ISSUED _____									
5. LEASE DESIGNATION AND SERIAL NO.		NM 03017							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		_____							
7. UNIT AGREEMENT NAME		Huerfano Unit							
8. FARM OR LEASE NAME		Huerfano Unit							
9. WELL NO.		92E							
10. FIELD AND POOL, OR WILDCAT		Basin Dakota							
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 7, T-26-N, R-9-W NMPM							
12. COUNTY OR PARISH		San Juan							
13. STATE		_____							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
6-10-85		6-20-85		8-12-85		6605' GL		6605'	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
6935'		6920'		One		Rotary		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		6717-6841 (Basin Dakota)		25. WAS DIRECTIONAL SURVEY MADE		No		27. WAS WELL CORED	
26. TYPE ELECTRIC AND OTHER LOGS RUN		Dual Ind. SFL; GRL; Form. DCN; Drilling Eng. Quicklook; Temp Survey		27. WAS WELL CORED		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24.0#		230'		12 1/4"		153 cu ft	
4 1/2"		10.5&11.6#		6935'		7 7/8"		2173 cu ft	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
2-3/8"		6838'							
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		6838'							
31. PERFORATION RECORD (Interval, size and number)									
6717, 6719, 6722, 6725, 6747, 6802, 6805, 6808, 6811, 6814, 6817, 6820, 6823, 6826, 6829, 6832, 6835, 6838, 6841 w/1 SPZ									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
6717-6841					56,000# 40/60 sand&67,340 gals wt				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
7-26-85		Flowing					Shut in		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
8-12-85		3 Hrs.		3/4"		0		158 MCF	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
SI 394		SI 1137		0		708		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Shut in to be Sold		TEST WITNESSED BY		ACCEPTED FOR RECORD			
35. LIST OF ATTACHMENTS		Temp Survey		AUG 21 1985		8-14-85			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE		Drilling Clerk		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1340'	1515'	ss.White cr-grn s.	Ojo Alamo	1340'	
Kirtland	1515'	2046'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1515'	
Fruitland	2046'	2287'	Gry carb sh,scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2046'	
Pictured Cliffs	2287'	3170'	Gry,fine-grn tight, varicolored soft ss.	Pic.Cliffs	2287'	
Chacra	3170'	3867'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3170'	
Mesa Verde	3867'	3885'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3867'	
Menefee	3885'	4704'	Gry, fine-grn s, carb sh & coal	Menefee	3885'	
Point Lookout	4704'	4956'	Gry, very fine sil ss w/frequent sh breaks	Pt.Lookout	4704'	
Mancos	4956'	5767'	Gry carb sh.	Mancos	4956'	
Gallup	5767'	6640'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	5767'	
Greenhorn	6640'	6685'	Highly calc gry sh w/thin lmst.	Greenhorn	6640'	
Graneros	6685'	6800'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6685'	
Dakota	6800'	6940'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6800'	