Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 078103 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILLX DEEPEN [PLUG BACK b. TYPE OF WELL Huerfano Unit MULTIPLE ZONE WELL SINGLE ZONE WELL X X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Huerfano Unit 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 209E 10. FIELD AND POOL, OR WILDCAT PO Box 4289, Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Angel Pk.Gl/Basin Dk 890'S, 1750'W 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA **√**sec.23-T-26-N,R-09-W At proposed prod. zone ATAD NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE BUREAU OF 20 miles SE of Bloomfield, NM San Juan NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED DISTANCE SAUE FEB.

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig, unit line, if any) TO THIS WELL Unit 320.0 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 6690' Rotary DRILLING OPERATIONS AUTHORIZED ARE 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* SUBJECT TO COMPLIANCE WITH ATTACHED 6420'GL "GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM This action is subject to administrative $\overline{23}$. appeal pursuant to 30 CFR 290, SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 5/8 1/4" 24.0# 200' 165 cu.ft.circulated 7/8" <u>6690'</u> 10.5#&11 <u>1393 cu.ft.circulated</u> 1st stage - 380 cu.ft. to cover Gallup 2nd stage - 559 cu.ft. to cover Mesa Verde 3rd stage - 454 cu.ft. to cover Ojo Alamo Selectively perforate and sand water fracture the Gallup and Dakota formations. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated.

OIL CON. DIV.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive son proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24.

APPROVED

SIGNED

APPROVED

FERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

AREA MANAGER

FARMINGTON RESOURCE AREA

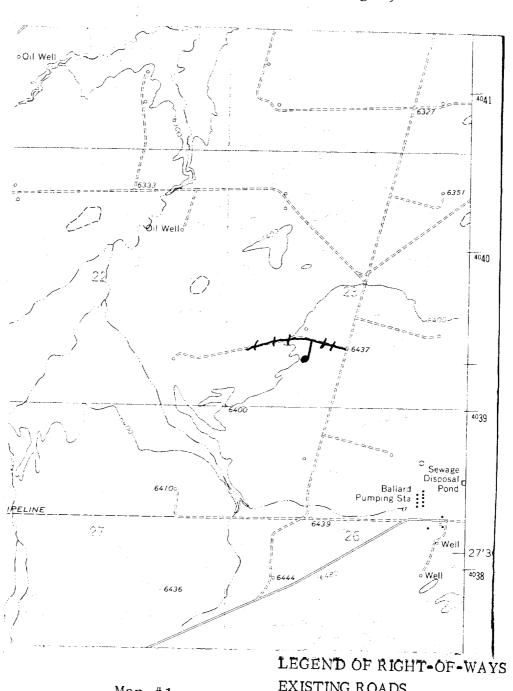
The S/2 of Section 23 is dedicated to this well.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. EL PASO NATURAL GAS COMPANY HUERFANO UNIT (SF 078103) 209E Unit Letter Section Township Ronge County N 26N 9W San Juan Actual Footage Location of Well: 890 South 1750 West feet from the line and feet from the line Ground Level Elev: Producing Formation P∞l Dedicated Acreage: 6420 320 <u>Gallup/Dakota</u> Angel Peak/Basin Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Unitization X Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the Information con-MAR 15 1985 tained herein is true and complete to the best of my knowledge and belief. OIL GON. DIV. Drilling Clerk Position E1 Paso Natural Gas March 4, 1985 Sec. I hereby certify that the well location 23 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the East of my knowledge and belief. 1750

Huerfano Unit #209E (G1-Dk) SESW 23-26-9 (Commingle)



Map #1

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED PIPELINES + +

PROPOSED ROAD & PIPELINE