

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 116E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1010'S, 1810'W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, 1-26-N, R-10-W N.M.P.M.
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6644' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST STOP SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

WATER TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9-15-85 Clean out to 6893'. Ran CBL. Perforated one squeeze hole @ 4275'. Set 4 1/2" ret. @ 4190'. Squeeze cemented Mesa Verde formation with 120 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride followed by 75 sks. Class "B" with 2% calcium chloride (283 cu.ft.). Isolated leak from 2514'-2579'. Set 4 1/2" cmt. ret. @ 2482'. Squeeze cemented with 341 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride followed by 75 sks. Class "B" with 2% calcium chloride (641 cu.ft.) Top of cement @ 1400' by T.S.
- 9-16-85 Drilled out squeeze cement. Pressure tested top squeeze to 4000 psi, held ok. Cleaned out to below 4275'. Pressure tested casing, did not hold. Set 4 1/2" cmt. ret. @ 4190'. Squeeze cemented with 75 sks. Class "B" with 2% calcium chloride (89 cu.ft.). WOC 12 hrs.
- 9-17-85 Cleaned out squeeze cement. Pressure tested casing to 4000 psi, did not hold. Spotted 25 sks. Class "B" with 2% calcium chloride (30 cu.ft.) across leak. Pressure displaced cement. WOC.
- 9-18-85 Cleaned out squeeze cement. Pressure tested casing to 4000 psi, held ok.
- 9-19-85 Perforated 6767-6798' with 1 spf. Frac'd with 150,000# sand and 52,200 gal. gelled wtr. Flushed with 4200 gal. wtr.

18. I hereby certify that the foregoing is true and correct

SIGNED

Drilling Clerk

TITLE

9-24-85

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side