Form 3160-3

SUBMIT IN TRIPLICATE*

30.045-26264

(November 1983) (formerly 9-331C)	DEPARTMEN'	TED STATES T OF THE INTER LAND MANAGEMEN		ctions on	Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.				
APPLICATION	Y FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME				
	LL 🔽	DEEPEN	PLUG BAC	CK 🗆	7. UNIT AGREEMENT NAME				
	S OTHER		INGLE MULTIP	re 🗌	8. FARM OR LEASE NAME				
2. NAME OF OPERATOR			Huerfano Unit						
El Paso 3. ADDRESS OF OPERATOR	Natural Gas		-						
		-	175F. 10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Re	eport location clearly and	ton, NM 8749 in accordance with any S	state requirements.*)		And Dr Cl Ev/Ban Dr				
790'N,	1650'E) [Ang Pk Gl Ex/Bsn Dk 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zone	Sec.14-T-26-N,R-10-W								
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	uaga dii dibo •		NMPM 12. COUNTY OR PARISH 13. STATE				
10 miles	Couth of Bl	eungau oomfield:NM		ENT	1				
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		San Juan NM						
DRADEDTY AD I PARE I		1	Unit		E/320.00/320				
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATION* RILLING, COMPLETED,	19. РВ	OPOSED DEPTH	20. ROTAR	20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show whe	1700	DRILLING OPERATIONS	6870 °		Rotary 22. APPROX. DATE WORK WILL START*				
6607 GL	mer Dr, KI, Git, etc.)	SUBJECT TO COMPLIAN	OF WITH ATTACHED	TI					
23.		"GENERAL RECUIREMENT PROPOSED CASING AND	CEMENTING PROGRA	м аг	s action is subject to administrative opeal pursuant to 30 CFR 290.				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT				
12 1/4"	8 5/8 7	24.0#	200	165	cu.ft.circulated				
7 7/8"	- 4 1/2 T	10.5#&11.		Į.	-cu.ft.circulated				
		t. to cover G							
2nd stage - 567 cu.ft. to cover Mesa Verde 3rd stage - 616 cu.ft. to cover Ojo Alamo									
3rd stag	e - 616 Cu.I	t. to cover u	jo Alamo						
Selectiv formatio		e and sand wa	ter fracture	the G	allup and Dakota				
					er equipped with ntion on this well.				
This gas	is dedicate	d.			ECEIVE				
The E/2	of Section 1	4 is dedicate	d to this wel	וו. שו	MAR 15 1985				

CON Proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally give a proposal is to drill or deepen directionally give IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. It proposal is to deepen of proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true pastal doths. Give blowout preventer program, if any.

(This space for Federal or State office use)

AS AMENDED

PERMIT NO.

CONDITIONS OF APPROVAL, IF ANY:

BIONED

APPROVED BY _

NMOCC

AREA MANAGER FARMINGTON RESOURCE AREA

*See Instructions On Reverse Side

TITLE

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO EMERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 kevised/10-1

All distances must be from the cuter handaries of the Section

			All distant	res must la	from the c	uter hounderle	e ed the Sect						
Operator					Legse					Well No.			
EL PASO N	т —		,	··-	<u> </u>	ERFANO UN		(NM 01	<u> 365)</u>	175E			
Unit Letter B	Secti	on 14	Township	6n	Romge	lOW	County	Tuon					
Actual Footage Loc	gtion o			ON			T San	Juan		·			
790 feet from the North line and 1650 feet from the East line													
Ground Level Elev:		Producing For		mie aid	P∞l	10 10	et nom me	<u> </u>		ited Acreage:			
6607		Dakota	-Gallup			Basir	-Angel	Peak		320 Acres			
1. Outline th	e aci	reage dedica	ited to the	subject w	ell by co	lared nencil	or hachure	merks on	the nle	it helow			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working) 													
interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?													
X Yes No If answer is "yes," type of consolidationUnitization													
Light to the district to you, type of consolidation													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of													
this form i		•					• • •		 .				
										tization, unitization,			
sion.	ling,	or otherwise	or until a r	ion-standa	ra unit, e	liminating s	uch interesi	ts, has bee	n appr	oved by the Commis-			
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	-	<u> </u>		/			13	Dr	illi	ng Clerk			
						1		Position E1	Pas	o Natural Gas			
		NECE MAR		\		1		Company	1-	4 100F			
		 Si	n in se	ET .		1		Date	rcn	4, 1985			
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		on Co	ON. DI	8. E-74		11 V Z 1	ر (shown	on this p	lat was plotted from field			
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Huerfano Unit #175E (G1-Dk) NWNE 14-26-10 (Commingle)

