

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499	9. WELL NO. 244E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 830'N 1160'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-26-N, R-10-W NMPM
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6482' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

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JUL 17 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Squeeze Cementing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-29-85 Set top drillable DP @ 6200'. Pressure tested BP to 4000 psi/ok. Perf'd one squeeze hole, @ 1125'. TIH & set Baker Retrievable pkr @ 913'. Cmt'd w/165 sks class B, 65/35 POZ mix, 6% gel, 2% CaCl<sub>2</sub> (267 cu ft), followed by 100 class B, 3% CaCl<sub>2</sub> (118 cu ft). Good mud circulation at surface. WOC 18 hours. CO to below squeeze.

6-30-85 Pressure tested csg to 2500 psi. Didn't hold. TIH w/Baker Retrievable pkr @ 913'. Cmt'd w/50 sks class B cmt, 3% CaCl<sub>2</sub> (59 cu ft) @ 1 BPM & 2000 psi. WOC 18 hours.

7-1-85 CO to below squeeze. Tested csg 2500 psi/ok.

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JUL 18 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

7-17-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY

NMOC