

November 1983)
Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

6. LEASE DESIGNATION AND SERIAL NO.
SF 078372

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

262E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA

Sec. 31, T-26-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1480'S, 1490'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6487' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-5-85 TD 6440'. Ran 154 jts. 4 1/2", 10.5#, K-55 casing, 6422' set at 6440'. Float collar set at 6423'. Stage tools at 4636' and 1943'. Cemented first stage w/238 sks. Class "B" cement (373 cu.ft.), second stage w/400 sks. Class "B" cement (630 cu.ft.) third stage w/548 sks. Class "B" cement (888 cu.ft.). WOC 18 hours. Circulated to surface.

4-27-85 Press. test surf. csg. to 600#/30 min., ok.

5-2-85 1st stage: 50/50 POZ mix, 2% Gel, 10% Salt, 10% Cal-Seal, 1/4# fine Tuf-plug/sk (373 cu ft)
2nd stage: 65/35 POZ mix, 6% Gel, 2% CaCl₂ (630 cu ft)
3rd stage: 65/35 POZ mix, 6% Gel, 2% CaCl₂ (888 cu ft)

RECEIVED

MAY 14 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE OIL CON. Clerk

DATE

5-9-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 1 1985

FARMING OR RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.