

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1480'S, 1480'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

6456' 3L

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-26-85 DETD 6390'. Ran 1600 jts. 4 1/2", 10.5#, K-55 casing, 6378' set at 6390'. Float collar at 6371'. Stage tools at 4598' and 1905'. Cemented first stage with 235 sks, Class "B" cement (368 cu.ft.), second stage with 369 sks. Class "B" cement (598 cu.ft.), and third stage with 534 sks. Class "B" cement (865 cu.ft.). WOC 18 hrs. Top of cement by temp.survey 200'.

4-26-85 1st stage: 50/50 POZ mix, 2% Gel, 10% Salt, 10% Cal-Seal, 1/4# fine Tuf-plug/sk (368 cu ft).
2nd stage: 65/35 POZ mix, 6% Gel, 2% CaO₂ (598 cu ft)
3rd stage: 65/35 POZ mix, 6% Gel, 2% CaO₂ (865 cu ft)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 4-29-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA