Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

115-36277

UNITED STATES
DEPARTMENT OF THE INTERIOR

	PUREALOE	1 410 114		AT.		5. LEASE DESIGNATION	AND SERIAL NO.	
A DDL ICATION		LAND MANA				NM 03493		
	N FOR PERMIT	O DRILL, I	DEEP	EN, OR PLUG E	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK DR	LL _X	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT I	AMB	
b. TYPE OF WELL OIL C.						Huerfano U	Init	
WELL W	ELL X OTHER			INGLE MULTIP	LE _	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR						Huerfano U	Jnit	
El Paso_	Natural Gas (Company				9. WELL NO.		
3. ADDRESS OF OPERATOR		<u> </u>				_ 125E		
PO_Box_4	289. Farmingt	on. NM 8	3749	9		10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (R. At surface	289, Farmingt	in accordance wit	h any	State requirements.*)		<u>Basin</u> Dako	nta	
1800's,	830'W		K E	CEIVE	\supset	11. SEC., T., R., M., OR	BLK.	
At proposed prod. zon						Sec. 30, T-26-N, R- 9-		
				MAR 011985		NMPM	10-N, K- 3-V	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T_OFFIC	OF LAND MININGEME		12. COUNTY OR PARISH	1 13. STATE	
17 miles	south of Blo	omfield	NM	Figure 1 and the second of the	iN i	Can Illan	NIM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	south of Blo	OMITICIO,		O. OF ACRES IN LEASE	17. NO.	San Juan OF ACRES ASSIGNED	NM	
PROPERTY OR LEASE Y	INE, FT. . unit line, if any 830			Unit	тот	W/376.40	320.00	
18. DISTANCE FROM PROP	OSED LOCATION*		19. PI	OPOSED DEPTH	20 ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	8 LEASE, FT. 1700) • DRILLING O	DEDATI	6685'	-0	Rotary		
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)			ONS AUTHORIZED ARE		22. APPROX. DATE WO	RK WILL START*	
6580'GL				LIANCE WITH ATTACHE				
23.	P	"GENERAL PROPOSED CASIN	NG ANI	CEMENTING PROGRA	M	his action is subject t		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	200	SETTING DEPTH	a	ppeal pursuant to 30		
				- SETTING DEPTH		QUANTITY OF CEME	NT	
12 1/4"	8 5/8"	24.0#		200'	 165	-cu.ft.circu	ılated	
77/8 *	4 1/2"	10.5#8	:11.	6 #6685 !	1522	-cu.ft.circu	lated	
	e - 372 cu.ft				'			
	e - 583 cu.ft							
3rd stag	e - 567 cu.ft	to cove	er O	jo Alamo				
Selectiv	ely perforate	and sand	d wa	ter fracture	the D	akota format	ion.	
A 3000 p blind an	si WP and 600 d pipe rams w	00 psi tes vill be us	st d sed	ouble gate pr for blow out	event preve	er equipped ntion on thi	with s well.	
This gas	is dedicated	ā.						

The W/2 of Section 30 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or zone. If proposal is to drill or deepen directionally, give pertinent data preventer programs if any.	plug back, give data on present production on subsurface locations and measured an	ve zone and proposed new productive d true vertical depths. Give blowou
SIGNED Leggy Loak TITLE	Drilling Clerk	2-28-85 DATE AS AMENDED
(This space for Federal or State office use)		
PERMIT NO	APPROVAL DATE	MAR 1 4 1985
APPROVED BY	,	AREA MANAGER FARMINGTON RESOURCE AREA
oh >	MACC	PARMINGTON NEDOCHOL PINES

STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised/10-1

All distances must be from the cuter houndaries of the Section

	·	•							
Operator				Lease				Well No.	
EL PASO NATURAL GAS COMPANY			HUERFANO UNIT (NM 03493)			1			
Unit Letter	Section	Township		Range		unty	_ 00 100	<u> </u>	
L	30		26N	9W		San	Juan		
Actual Footage L		·			1				
1800	feet from the	South	line and	830	feet fro	m the	West	line	
Ground Level Ele		Formation		P∞1	1001 110			Dedicated Acreage:	
6580	Dak	ota		Ra	sin			326.40	Acres
1 Outline	the correct de	J:		ell by colored p		1	•		Acids
2. If more interest	than one lease and royalty).	is dedicate	d to the we	ll, outline each	and identi	fy the o	wnership	thereof (both as to	
dated by X Yes	communitizatio	on, unitizatio	n, force-pool "yes," type	ing. etc?	U	nitiz	ation	of all owners been	
If answe	r is "no," list: if necessary.)_	the owners a	nd tract des	criptions which l	have actua	ally bee	n consoli	dated. (Use reverse	e side of
		signed to the	well until a	ll interests have	been con	solidate	d (by co	mmunitization, uni	tization
forced-ho	oling or otherw	ise) or until	non-standa	rd unit eliminat	ing ench:	nteresta	haa haa	n approved by the	Commis
sion.	.orms, or otherw	.se, or until t	. non-standa	is unit, cilminat	mR ancu I	nicrests	, nas bee	n approved by the	Commis-
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S7777777			V	i		—— I		CERTIFICATION	
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Summ	111111111111111111111111111111111111111		3				Fred	B. Kerr Ir	
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Huerfano Unit #125E (Dk) NWSW 30-26-9

