

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DO NOT WRITE IN THESE SPACES
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1500'S, 930'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6632' GL

6. LEASE DESIGNATION AND SERIAL NO.

NM 02515

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

202E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-c.28,T-26-N,R-10-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-5-85 TD 6710'. Ran 164 jts. 4 1/2", 10.5# and 11.6#, K-55 casing, 6698' set at 6710'. Float collar set at 6690'. Stage tools set at 4904' and 2420'. Cemented first stage w/294 sks. Class "B" cement, 462 cu.ft., second stage w/455 sks. Class "B" cement, 737 cu.ft., third stage w/670 sks. Class "B" cement, 1085 cu.ft. WOC 18 hrs. Circulated to surface.

4-25-85 Press. test ^{surface} csg. to 600#/30 min., ok.

5-5-85 1st stage: 50/50 POZ mix, 2% Gel, 10% Salt, 10% Cal-Seal, 1/4#

fine Tuf-plug/sk (462 cu ft) Caliper plus 10%

2nd stage: 65/35 POZ mix, 6% Gel, 2% CaCl₂

737 (741 cu ft)

3rd stage: 65/35 POZ mix, 6% Gel, 2% CaCl₂

(983 cu ft)

1085

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 5-9-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.