

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL 990' FEL, Sec. 23, T-26-N, R-9-W, NMPM

5. Lease Number
SF-078103

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano U#135E

9. API Well No.
30-045-26304

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

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NOV 19 1998
OIL CON. DIV.
DIST. 3

OFO FARMINGTON, NM
98101-9 PM 2:04
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM1) Title Regulatory Administrator Date 11/5/98
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Huerfano Unit #135E
Basin Dakota
Unit H, Sec. 23, T-26-N, R-9-W
Latitude / Longitude: 36°28.57638' / 107°45.16116'
Recommended Tubing Repair Procedure 10/23/98

Project Notes: This well was completed in 1985. During a 10/98 well review, the lease operator noted that the well has pieces of two plungers stuck in the tubing. These are suspected to be the cause of the recent production drop.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. **Dakota, 2-3/8", 4.7#, J-55 tubing set at 6608' (203 jts).** Set a plug in the tubing as deep as possible to prevent the plunger pieces from traveling up hole while pulling the tubing. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **6678'**. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
4. If fill covers any perforations, then TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and clean out to below perforations with air/mist. PU above perforations and flow well naturally, making short trips for clean-up when necessary. **NOTE: When using air/mist, mist rate must not be less than 12 bph.**
5. TIH with one joint of 2-3/8" tubing with expendable check, SN (one joint off bottom), and 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. Land tubing at **6530'**. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: *Kevin Midkiff* 10/23/98 Operations Engineer Approved: *Bruce W. Boyer* 10-27-98 Drilling Superintendent

Operations Engineer: Kevin Midkiff

Office 326-9807
Pager 564-1653