

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078372	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Huerfano Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Huerfano Unit	
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Huerfano Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 850'N 800'E At top prod. interval reported below At total depth		9. WELL NO. 262	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-26-N, R-10-W NMPM	
12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 5-5-85	16. DATE T.D. REACHED 7-7-85	17. DATE COMPL. (Ready to prod.) 7-19-85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6533' GL
19. ELEV. CASING HEAD 6533'	20. TOTAL DEPTH, MD & TVD 6524'		
21. PLUG. BACK T.D., MD & TVD 6505'	22. IF MULTIPLE COMPL., HOW MANY* One	23. INTERVALS DRILLED BY Rotary	24. CABLE TOOLS No
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6345-6428 (Basin Dakota)			26. WAS DIRECTIONAL SURVEY MADE No
27. TYPE ELECTRIC AND OTHER LOGS RUN Ind. GRL; Comp. DCNL w/Borehole Vol.; Depth CL; Temp Survey			28. WAS WELL CORED No
29. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24	228	12 1/4"
4 1/2"	10.5	6525	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
236 cu ft			
1213 cu ft			
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	6407		
32. PERFORATION RECORD (Interval, size and number) 6345, 6347, 6356, 6358, 6360, 6390, 6392, 6394, 6396, 6398, 6400, 6407, 6409, 6411, 6418, 6420, 6422, 6424, 6426, 6428 w/1 SPZ			
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6345-6428		43,000# 40/60 sand&60,460 gals wt	
34. PRODUCTION			
DATE FIRST PRODUCTION 7-7-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST 7-19-85	HOURS TESTED 3 Hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD 0
OIL—BBL. 0	GAS—MCF 226 MCF	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 1079	CASING PRESSURE SI 1120	CALCULATED 24-HOUR RATE 0	OIL GRAVITY-API (CORR.) 0
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold			
36. TEST WITNESSED BY Joe Giffertine			
37. LIST OF ATTACHMENTS Cement Record; Temp Survey			
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Regan D. Dosh		TITLE Drilling Clerk	
DATE 8-2-85		FAR 8-2-85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	812	1033	ss. White cr-grn s.
Kirtland	1033	1585	Gry sh interbedded w/tight gry fine-grn ss.
Fruitland	1585	1808	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	1808	2690	Gry, fine-grn tight, varicolored soft ss.
La Ventana	2690	3325	Wt to lt buff to med grn sl carb bent sd.
Mesa Verde	3325	3350	Gry, fine-grn, dense sil ss., carb sh & coal.
Menefee	3350	4255	Gry, fine-grn s, carb sh & coal.
Point Lookout	4255	4565	Gry, very fine sil ss w/frequent sh breaks.
Mancos	4565	5356	Gry carb sh.
Gallup	5356	6227	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.
Greenhorn	6227	6286	Highly calc gry sh w/thin lmst.
Graneros	6286	6384	Dk gry shale, fossil & carb w/prite incl
Dakota	6384	6525	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks.
			MEAS. DEPTH
			TRUE VERT. DEPTH
Ojo Alamo			812
Kirtland			1033
Fruitland			1585
Pictured Cliffs			1808
La Ventana			2690
Mesa Verde			3325
Menefee			3350
Point Lookout			4255
Mancos			4565
Gallup			5356
Greenhorn			6227
Graneros			6286
Dakota			6384

CEMENT RECORD
HUERFANO UNIT #262
USGS COMPLETION REPORT

8 5/8" SURFACE CASING - Cmt'd w/200 class B sks cmt, 1/4# gel-flake/sk,
3% CaCl_2 (236 cu ft)

4 1/2" PRODUCTION CSG. - Cmt'd 1st stage w/259 class B sks cmt, 50/50 POZ mix,
2% gel, 10% salt, 10% Cal-Seal, 1/4# fine tuf-plug/sk,
(407 cu ft)

Cmt'd 2nd stage w/371 class B sks cmt, 65/35 POZ mix,
w/6% gel, 2% CaCl_2 (594 cu ft)

Cmt'd 3rd stage w/583 class B sks cmt, 65/35 POZ mix,
6% gel, 2% CaCl_2 (945 cu ft)