

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator El Paso Natural Gas Company		5. State Oil & Gas Lease No. E-9224-1
Address of Operator PO Box 4289, Farmington, NM 87499		7. Unit Agreement Name
Location of Well UNIT LETTER <u>E</u> <u>1730</u> FEET FROM THE <u>North</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>27N</u> RANGE <u>8W</u> NMPM.		8. Farm or Lease Name Brookhaven Com F
15. Elevation (Show whether DF, RT, GR, etc.) 6253' GL		9. Well No. <u>7A</u>
12. County San Juan		10. Field and Pool, or Wildcat Blanco Mesa Verde

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Running casing</u> <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-85

TD 5269'. Ran 62 jts. 4 1/2", 10.5#, K-55 production casing liner, 2513' set at 5269'. Float collar set at 5254'. Top of liner hanger @ 2766'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel, 0.6% FLA (60 cu.ft.) and 275 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilconsite, 1/4# celoflake, and 0.6% FLA (386 cu.ft.)... WOC 18 hours. Circulate cement to surface

RECEIVED
 JUL 25 1985
 OIL CON. DIV.
 DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 SIGNED Frank T. Chavez TITLE Drilling Clerk DATE 7-23-85

 APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 25 1985

CONDITIONS OF APPROVAL, IF ANY: