

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-9224-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Brookhaven Com F

2. Name of Operator
El Paso Natural Gas Company

9. Well No.
7A

3. Address of Operator
P. O. Box 4289, Farmington, NM 87499

10. Field and Pool, or Wildcat
Blanco Mesa Verde

4. Location of Well
UNIT LETTER E LOCATED 1730 FEET FROM THE North LINE AND 900 FEET FROM

THE West LINE OF SEC. 2 TWP. 27N RGE. 8W NMPM

12. County
San Juan

15. Date Spudded
7-7-85

16. Date T.D. Reached
7-16-85

17. Date Compl. (Ready to Prod.)
9-19-85

18. Elevations (DF, RKB, RT, GR, etc.)
6253' GL

19. Elev. Casinghead
6253'

20. Total Depth
5269'

21. Plug Back T.D.
5254'

22. If Multiple Compl., How Many
One

23. Intervals Drilled By
Rotary Tools
Rotary

Cable Tools
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
4248-5240' (Blanco Mesa Verde)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Temp. Log; Ind. GR-Log; Comp. Density Comp. NL; GR-C-L; Temp Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	235' 23	12 1/4"	130 cu ft	
7"	20.0#	2936'	8 3/4"	370 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2766'	5269'	436 cu ft	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5202'	

31. Perforation Record (Interval, size and number)

INTERVAL	AMOUNT AND KIND MATERIAL USED
4985, 4990, 5018, 5050, 5058, 5066, 5080, 5094, 5098, 5112, 5135, 5160, 5179, 5220, 5228, 5240 w/1 SPZ. 2nd stage	80,000# 20/40 sand&100,552gals wt
4827, 4830, 4836, 4838, 4860, 4863, 4866, 4884, 4887, 4890, 4893, 4896, 4899, 4902, 4911, 4914, 4917, 4920, 4928, 4936 w/1 SPZ. 3rd stage	57,000# 20/40 sand&77,662 gals wt
4248, 4248-4688	45,000# 20/40 sand&68,356 gals wt

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. Conti. Perf's Listed Pg. 2

PRODUCTION

Date First Production
9-1-85

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut in

Date of Test 9-19-85	Hours Tested 3 Hrs.	Choke Size 3/4"	Prod'n. For Test Period 0	Oil - Bbl. 0	Gas - MCF 415 MCF	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 783 SI	Casing Pressure 889 SI	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 2983	Water - Bbl. 0	Oil Gravity - API (Corr.) 0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold

Test Witnessed By
Bill Norman

35. List of Attachments
Temp Survey; Conti. Perf's Pg. 2

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 9-24-85

OCD WELL COMPLETION & REPORT LOG
BROOKHAVEN COM F #7A
CONTINUED PERF'S-PG 2

4260, 4446, 4501, 4506, 4513, 4532, 4554, 4597, 4688 w/1 SPZ.

11/20/11

11/20/11

11/20/11

11/20/11