

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

RECEIVED
OIL CON. DIV.
DIST-8
JAN 26 1993

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ NSL-3845		WELL API NO. 30-045-29467	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		5. Indicate Type of Lease STATE ☒ FEE ☐	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		6. State Oil & Gas Lease No. E-6634	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name Schultz State	
4. Well Location Unit Letter <u>F</u> : <u>2085</u> Feet From The <u>North</u> Line and <u>1330</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>27N</u> Range <u>8W</u> NMPM San Juan County		8. Well No. 12A	
10. Date Spudded 12-2-97		9. Pool name or Wildcat Blanco Mesaverde	
11. Date T.D. Reached 12-7-97			
12. Date Compl. (Ready to Prod.) 1-19-98			
13. Elevations (DF&RKB, RT, GR, etc.) 6077 GR, 6089 KB			
14. Elev. Casinghead			
15. Total Depth 4940		18. Intervals Drilled By Rotary Tools 0-4940'	
16. Plug Back T.D.		Cable Tools	
17. If Multiple Compl. How Many Zones?			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4484-4859 Mesaverde		20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CNL-GR		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	225	12 1/4	236 cu.ft.	
7	20#	2934	8 3/4	686 cu.ft.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	2209	4935	465 cu.ft.	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4865	

26. Perforation record (interval, size, and number) 4484, 4494, 4505, 4512, 4522, 4533, 4546, 4570, 4587, 4597, 4625, 4639, 4668, 4693, 4709, 4732, 4752, 4766, 4785, 4791, 4803, 4815, 4859		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4484-4859 AMOUNT AND KIND MATERIAL USED 105,500 gal sik wtr, 100,000# 20/40 Arizona sd	
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PRODUCTION

28. Date First Production 1-19-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 1-19-98	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 700 Pitot Gauge	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 485	Casing Pressure SI 582	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name Peggy Bradfield		Title Regulatory Administrator	Date 1-22-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1270	T. Penn. "B"	
T. Kirtland-Fruitland	1368-1950	T. Penn. "C"	
T. Pictured Cliffs	2220	T. Penn. "D"	
T. Cliff House	3865	T. Leadville	
T. Menefee	3880	T. Madison	
T. Point Lookout	4480	T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T. Lewis - 2303	
T. Morrison		T. Huerfano Bent - 3050	
T. Todiito		T. Chacra - 3118	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	-----	to	-----	feet	-----
No. 2, from	-----	to	-----	feet	-----
No. 3, from	-----	to	-----	feet	-----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1270	1368		White, cr-gr ss.
1368	1950		Gry sh interbedded w/tight, gry, fine-gr ss
1950	2220		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
2220	2303		Bn-gry, fine grn, tight ss
2303	3050		Shale w/siltstone stringers
3050	3118		White, waxy chalky bentonite
3118	3865		Gry fn grn silty, glauconitic sd stone w/drak gry shale
3865	3880		ss. Gry, fine-grn, dense sil ss.
3880	4480		Med-dark gry, fine gr ss, carb sh & coal
4480	4940		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

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