

30-045-26359

NEW MEXICO OIL CONSERVATION COMMISSION

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STATE		
F.I.E.		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3031
7. Unit Agreement Name
8. Farm or Lease Name State Com
9. Well No. #1
10. Field and Pool, or Wildcat Ballard PC
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Curtis J. Little 3. Address of Operator P. O. Box 1258, Farmington, NM 87499 4. Location of Well UNIT LETTER P, 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 26N RANGE 8W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6198 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 4:00 pm on 5-16-85. Drld. 115' of 8 3/4" hole, ran 3 jts., 110', 7",
23# csg to 119' KB. Cemented w/50 sx Class B w/2% CaCl. (59 cu.ft.) Circulated
5.6 cu.ft. to pits. Plug down 7:00 pm WOC 12 hrs. Tested to 500 psi, held ok.

5-19-85 Ran 72 jts. 2 7/8" csg to 2359' K.B. PSTD 2354. HOWCO cemented w/537 cu.ft.
50/50 poz, 6% gel, 6 1/2# gilsonite, 1/2# Flocl, followed w/50 sx, neat. Circulated
120 cu.ft. to pits. Sacf.

RECEIVED
MAY 24 1985
CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE May 23, 1985

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 24 1985

CONDITIONS OF APPROVAL, IF ANY: