

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-3031

7. Unit Agreement Name
8. Farm or Lease Name
STATE COM
9. Well No.
#1
10. Field and Pool, or Wildcat
Ballard PC

11. County
San Juan

12. Date Spudded
5-16-85

13. Date T.D. Reached
5-19-85

14. Date Compl. (Ready to Prod.)
5-31-85

15. Elevations (DF, RKB, RT, GR, etc.)
6198' KB

16. Elev. Casinghead
6190'

17. Total Depth
2368'

18. Plug Back T.D.
2354'

19. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0-2368
Cable Tools

20. Producing Interval(s), of this completion - Top, Bottom, Name
2204-2260 Pictured Cliffs

21. Was Directional Survey Made
No

22. Type Electric and Other Logs Run
IES GR-Density

23. Was Well Cored
No

24. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	119 KB	8 3/4	59 lb circulated	
2 7/8"	6.4	2359 KB	6 1/4	59 lb circulated	
				59 lb circulated	

25. LINER RECORD	26. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	

27. Perforation Record (Interval, size and number)	28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2204-18, 2222-28, 2246, 2250-60	DEPTH INTERVAL
0.33 diajets, 19 holes, 24" apart	AMOUNT AND KIND MATERIAL USED
	2204-60 acidized 500 gals, 7 1/2% HCL. Frac w/7500 gals
	HCL water, 70 quality foam, 65,000 lbs. 10-20 sd. &
	483 MCF Nitrogen BDP 1400, ATP 3200, IR6BPM
	ISIP 1650, 15" SIP 1500.

29. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-31-85	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-31-85	3	3/4		0	77	0	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
40	7 day SI 812		0	619	0	-

30. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	Joe Elledge

31. List of Attachments
NONE

32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE OPERATOR DATE June 3, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1360</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1510</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2193</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
F. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2204</u> to <u>2260</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1360	1510	150	Ojo Alamo				
1510	1998	488	Kirtland				
1998	2193	195	Fruitland				
2193	2264	71	Pictured Cliffs				