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District II P.O Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 21, 1994 Instructions on back
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PROBLEM, South F., Not Notestand Description Tourise Exploration (U.S. A., Inc. 2310) \$100 Section Printing Code (C.S. 2350) 2-784 Taurus Exploration (U.S. A., Inc. 2310) \$100 Section Printing Code (C.S. 2310) \$	1000 Rio Brazos F	Rd., Aztec, Ni	A 87410										5 Copie	
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