

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 03017

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

183E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY,
OR AREA

Sec. 7, T-26-N, R-9-W
NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450'S, 1450'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-30-85

16. DATE T.D. REACHED

7-11-85

17. DATE COMPL. (Ready to prod.)

10-9-85

18. ELEVATIONS (DF, RNB, RT, GB, ETC.)*

6556' GL

19. ELEV. CASINGHEAD

6556'

20. TOTAL DEPTH, MD & TVD

6855'

21. PLUG BACK T.D., MD & TVD

6841'

22. IF MULTIPLE COMPL.,
HOW MANY*

One

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6706-6736' (Basin Dakota)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density Comp. Neutron; Temp Survey
Correlation Gamma-Ray Log; Drilling Eng.'s Quicklook; Dual Ind./SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	230'	12 1/4"	177 cu ft	
4 1/2"	10.5&11.6#	6855'	7 7/8"	2521 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6706'	

31. PERFORATION RECORD (Interval, size and number)

6706-6736' w/30 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6706-6736'	210,000# 20/40 sand&73,400 gals gel fluid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-27-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-9-85	SI 7 Days		→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 452	SI 646	→	No Flow	No Flow	No Flow	0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Joe Gillentine

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

10-10-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1250'	1422'	ss. white cr-grn s.	Ojo Alamo	1250'	
Kirtland	1422'	2016'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1422'	
Fruitland	2016'	2202'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2016'	
Pictured Cliffs	2202'	3110'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2202'	
La Ventana	3110'	3788'	Wt to lt buff to med grn sl carb bent sd.	La Ventana	3110'	
Mesa Verde	3788'	3807'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3788'	
Menefee	3807'	4604'	Gry, fine-grn s, carb sh & coal	Menefee	3807'	
Point Lookout	4604'	4875'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4604'	
Mancos	4875'	5670'	Gry carb sh.	Mancos	4875'	
Gallup	5670'	6541'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5670'	
Greenhorn	6541'	6592'	Highly calc gry sh w/thin lmst.	Greenhorn	6541'	
Graneros	6592'	6713'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6592'	
Dakota	6713'	6855'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6713'	

38. GEOLOGIC MARKERS