

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR
El Paso Natural Gas Company

OCT 21 1985

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 850'S, 800'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-20-85 16. DATE T.D. REACHED 6-30-85 17. DATE COMPL. (Ready to prod.) 10-17-85 18. ELEVATIONS (DF, RNB, RT, GE, ETC.)* 6543' GL 19. ELEV. CASINGHEAD 6543'

20. TOTAL DEPTH, MD & TVD 6830' 21. PLUG BACK T.D., MD & TVD 6808' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6628-6740' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log; Correlation Gamma-Ray Log; 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	233'	12 1/4"	177 cu ft	
4 1/2"	10.5&11.6#	6830'	6 1/4"	2214 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6723'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6628, 6630, 6632, 6634, 6636, 6638, 6710, 6712, 6714, 6716, 6718, 6720, 6722, 6724, 6726, 6728, 6730, 6732, 6734, 6736, 6738, 6740 w/1 SPZ.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				6628-6740'	150,000# 20/40 sand & 51,700 gal treated wat

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-15-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-17-85	SI 7 Days	0		0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 580	SI 899		No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Joe Gillentine

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Drilling Clerk DATE 10-17-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1262'	1450'	ss. white cr-grn s.	Ojo Alamo	1262'	
Kirtland	1450'	2016'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1450'	
Fruitland	2016'	2212'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2016'	
Pictured Cliffs	2212'	3092'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2212'	
La Ventana	3092'	3770'	wt to lt buff to med grn sl carb bent sd.	La Ventana	3092'	
Mesa Verde	3770'	3810'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3770'	
Menefee	3810'	4613'	Gry, fine-grn s, carb sh & coal	Menefee	3810'	
Point Lookout	4613'	4870'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4613'	
Mancos	4870'	5680'	Gry carb sh.	Mancos	4870'	
Gallup	5680'	6577'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5680'	
Greenhorn	6577'	6595'	Highly calc gry sh w/thin lmst.	Greenhorn	6577'	
Graneros	6595'	6707'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6595'	
Dakota	6707'	6830'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6707'	

38.

GEOLOGIC MARKERS