

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒		DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐		Other ☐		Huerfano Unit	
2. NAME OF OPERATOR		El Paso Natural Gas Company		AUG 21 1985		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		P. O. Box 4289, Farmington, NM 87499		OIL CON. DIV. 1		Huerfano Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1610'S 900'W		DIST. 3		9. WELL NO.	
At top prod. interval reported below		At total depth		RECEIVED		130E	
14. PERMIT NO.		DATE ISSUED		AUG 19 1985		10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		Basin Dakota	
6-27-85		7-8-85		8-8-85		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		Sec. 29, T-26-N, R-9-W	
6713'		6698'		One		NMPM	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		12. COUNTY OR PARISH	
6485-6620 (Basin Dakota)		No		Gamma-Ind. Log; Computer Analyzed Log; Comp. Density Dual Spaced N. Log		San Juan	
27. WAS WELL CORED		28. WAS WELL CURED		29. CASING RECORD (Report all strings set in well)		13. STATE	
No		No		30. TUBING RECORD		NM	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
6485, 6488, 6491, 6494, 6497, 6500, 6502, 6522, 6524, 6577, 6580, 6583, 6586, 6589, 6592, 6595, 6598, 6601, 6604, 6620 w/1 SPZ		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)		TEST WITNESSED BY	
		6485-6620 54,000# 40/60 sand&73,974 gals wt		7-25-85 Flowing Shut in		Joe Gilentine	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED		38. TITLE	
				Peggy L. Deal		Drilling Clerk	
				DATE		8-16-85 AREA	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1110'	1270'	ss. White cr-grn s.	Ojo Alamo	1110'	
Kirtland	1270'	1760'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1270'	
Fruitland	1760'	2010'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1760'	
Pictured Cliffs	2010'	2894'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2010'	
La Ventana	2894'	3629'	Wt to lt buff to med grn sl carb bent sd.	La Ventana	2894'	
Mesa Verde	3629'	3650'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3629'	
Menefee	3650'	4426'	Gry, fine-grn s, carb sh & coal	Menefee	3650'	
Point Lookout	4426'	5485'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4426'	
Gallup	5485'	6399'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5485'	
Greenhorn	6399'	6453'	Highly calc gry sh w/thin lmst.	Greenhorn	6399'	
Graneros	6453'	6575'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6453'	
Dakota	6575'	6713'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6575'	