

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1450'N 790'E

At top prod. interval reported below

At total depth

RECEIVED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 077936A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

203E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T-26-N, R-10-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 6-16-85 16. DATE T.D. REACHED 6-29-85 17. DATE COMPL. (Ready to prod.) 8-19-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6570' GL 19. ELEV. CASINGHEAD 6570'

20. TOTAL DEPTH, MD & TVD 6928' 21. PLUG. BACK T.D., MD & TVD 6913' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6718-6829 (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temperature Survey; Ind. Log; Comp. Density Dual Spaced Neutron Log; Comp. Analyzed Log Systems 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	223'	12 1/4"	171 cu ft	
4 1/2"	10.5#	6928'	7 7/8"	2341 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6828'	

31. PERFORATION RECORD (Interval, size and number)

6718, 6720, 6722, 6724, 6726, 6728,
6730, 6746, 6748, 6804, 6806, 6808,
6811, 6814, 6817, 6819, 6821, 6823,
6827, 6829, w/20 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6718-6829	45,000# 40/60 sand & 59,850 gals treated wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION 8-8-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 8-19-85 HOURS TESTED 3 Hrs. CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 382 MCF WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 1607 CASING PRESSURE SI 1775 CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 2413 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bill Huntington

35. LIST OF ATTACHMENTS

Temp Survey

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

8-23-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1345'	1523'	ss. White cr-grn s.	Ojo Alamo	1345'	
Kirtland	1523'	2050'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1523'	
Fruitland	2050'	2310'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2050'	
Pictured Cliffs	2310'	3170'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2310'	
La Ventana	3170'	3870'	Gry fn grn silty, glauconitic sd stone with drk gry shale.	La Ventana	3170'	
Mesa Verde	3870'	3920'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3870'	
Menefee	3920'	4700'	Gry, fine-grn s, carb sh & coal	Menefee	3920'	
Point Lookout	4700'	4920'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4700'	
Mancos	4920'	5775'	Gry carb sh.	Mancos	4920'	
Gallup	5775'	6637'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5775'	
Greenhorn	6637'	6684'	Highly calc gry sh w/thin lmst.	Greenhorn	6637'	
Graneros	6684'	6801'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6684'	
Dakota	6801'	6928'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6801'	