Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on verse side)

SUBMIT IN TRIPLICATE.

5.

Form approved. Budget Bureau No. 1004-0135

LEASE	DESI	GNATION	AND	SERIAL	NO.
		August			

BUREAU OF LAND MANAGEMENT						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

SF 077806 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM

San Juan

(Do not use this form for propo Use "APPLIC	sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	i i
1.		7. UNIT AGREEMENT NAME
OIL GAS OTHER		Huerfano Unit
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
El Paso	Natural Gas Company	Huerfano Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
Post Off	ice Box 4289, Farmington, NM 87499	265E
4. LOCATION OF WELL (Report location of	learly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 1800'S,	790'W KECEIVED	Basin Dakota
·	'UL 3 0 1985	11. SEC., T., E., M., OR BLE. AND SURVEY OR ARYA Sec. 12, T-26-N, R-10-W
14. PERMIT NO.	15. ELEVATIONS (Show AND THE OF LAND MANAGEMENT	NMPM 12. COUNTY OR PARISH 13. STATE
	TESUBRUE AREA	C T NTM

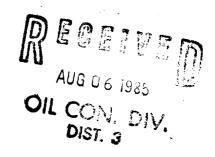
6614'GL Check Appropriate Box To Indicase Nature of Notice, Report, or Other Data

NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING V	WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CA	ASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING ABANDONMEN	- ۱	
REPAIR WELL	CHANGE PLANS	(Other) Running Casing		
(Other)		(Norz: Report results of multiple completion of Completion or Recompletion Report and Log for	on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

7-23-85

TD 6873'. Ran 172 jts. 4 1/2", 11.6# & 10.5# K-55 production casing, 6860' set @ 6873'. Float collar set @ 6858'. Stage tools @ 5092' and 2429'. Cemented first stage with 290 sks. Class "B" 50/50 Pozmix, 2% gel, 10% salt, 10% Cal-seal, 1/4#/sk fine tuf-plug (455 cu.ft.), 2nd stage with 390 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (632 cu.ft.), 3rd stage with 730 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (1183 cu.ft.). WOC 18 Circulated to surface. hours.



18. I hereby certify that the foregoing is true	and correct	
SIGNED Jeggy bak	Drilling Clerk	7-26-85 ACRETIED FOR RECORD
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
		FARIVIERGEON RECOUNCE AREA
	*See Instructions on Reverse Side	ВУ