

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐

RECEIVED

NOV 18 1985

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800'S, 790'W

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF 077806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

265E

10. FIELD AND POOL, OR WILDCAT,
OR AREA
Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 12, T-26-N, R-10-W
NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 7-11-85 16. DATE T.D. REACHED 7-23-85 17. DATE COMPL. (Ready to prod.) 11-14-85 18. ELEVATIONS (OF R.N.B. RT. GR. ETC.)* 6614' GL 19. ELEV. CASINGHEAD 6614'

20. TOTAL DEPTH, MD & TVD 6873' 21. PLUG. BACK T.D., MD & TVD 6858' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6750-6780' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

[Ind. Gamma-Ray Log; Comp. Density Comp. Neutron Log; Correlation Gamma-Ray Log] 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	231'	12 1/4"	177 cu ft	
4 1/2"	10.5&11.6#	6873'	7 7/8"	2270 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6782'	

31. PERFORATION RECORD (Interval, size and number)

Pressure test to 4000 psi-ok. Perf'd
6750-6780' w/30 SPZ.

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 6750-6780' AMOUNT AND KIND OF MATERIAL USED 210,000# 20/40 sand & 73,500 gal gel fluid

33. PRODUCTION

DATE FIRST PRODUCTION 9-23-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 11-14-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD. V. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 1272 CASING PRESSURE SI 1272 CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

35. LIST OF ATTACHMENTS

NOV 20 1985

36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records

SIGNED

TITLE

Oil Con. Div. District Clerk

DATE

11-15-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1243'	1438'	ss. White cr-grn s.	Ojo Alamo	1243'	
Kirtland	1438'	2048'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1438'	
Fruitland	2048'	2235'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2048'	
Pictured Cliffs	2235'	3125'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2235'	
La Ventana	3125'	3810'	Wt to lt buff to med grn sl carb bent sd.	La Ventana	3125'	
Mesa Verde	3810'	3822'	Gry, fine-grn, dense silt ss., carb sh & coal	Mesa Verde	3810'	
Menefee	3822'	4630'	Gry, fine-grn s, carb sh & coal	Menefee	3822'	
Point Lookout	4630'	4990'	Gry, very fine silt ss w/frequent sh breaks	Pt. Lookout	4630'	
Mancos	4990'	5708'	Gry carb sh.	Mancos	4990'	
Gallup	5708'	6591'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5708'	
Greenhorn	6591'	6641'	Highly calc gry sh w/thin lmst.	Greenhorn	6591'	
Graneros	6641'	6747'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6641'	
Dakota	6747'	6873'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6747'	